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		Form C-103
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NEW MEXICO OIL CONS	ERVATION COMMISSION	S OFFICE CCC
MISCELLANEOUS I (Submit to appropriate District Offi	REPORTS ON WELLS	e.310690
		9:59
COMPANY Shell Oil Company, Box 1957	Hobbs, New Mexico	
Υ.	1 UNIT 0 S 23	T -16-5 R -36-I
		-Wolfcamp
DATE WORK PERFORMED 7-2 thrs 8-2	Den POOL	01-«0110##h
This is a Report of: (Check appropriate	block) Results of T	est of Casing Shut-off
Beginning Drilling Operations	Remedial W	ork
Plugging	Other	
Detailed account of work done, nature an	nd quantity of materials use	d and results obtained
gallons mud cleanout agent.		
In 24 hours pumped 53 B0 / 48 BW w/5 FILL IN BELOW FOR REMEDIAL WORK Original Well Data:	K REPORTS ONLY	ompl Date 12-12-52
In 24 hours pumped 53 B0 / 48 BW w/5 FILL IN BELOW FOR REMEDIAL WORN Original Well Data: DF Elev. <u>3879</u> TD <u>12.751</u> PBD <u>11.25</u>	K REPORTS <u>ONLY</u> 01 Prod. Int. <u>504 BOPD</u> C	-
In 24 hours pumped 53 B0 / 48 BW w/5 FILL IN BELOW FOR REMEDIAL WORK Original Well Data:	K REPORTS <u>ONLY</u> OProd. Int. <u>504 BOPD</u> C Oil String Dia <u>51/2</u> 0il	-
In 24 hours pumped 53 B0 / 48 BW w/5 FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. <u>3879</u> TD <u>12.751' PBD 11.256</u> Tbng. Dia <u>2 3/8*</u> Tbng Depth <u>10.186'</u> Perf Interval (s) <u>10.148' - 10.155' & 10.</u>	K REPORTS <u>ONLY</u> ONDER Prod. Int. <u>504</u> BOPD C Oil String Dia <u>5 1/2"</u> Oil 10,171' ~ 10,178'	-
In 24 hours pumped 53 B0 / 48 BW w/5 FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. <u>3879</u> TD <u>12.751' PBD 11.256</u> Tbng. Dia <u>2 3/8*</u> Tbng Depth <u>10.186'</u> Perf Interval (s) <u>10.148' - 10.155' & 10.</u>	K REPORTS <u>ONLY</u> C ¹ Prod. Int. <u>504</u> BOPD C Oil String Dia <u>5 1/2</u> Oil 10,171 ¹ - 10,178 ¹	String Depth 11, 342'
In 24 hours pumped 53 B0 / 48 BW w/5 FILL IN BELOW FOR REMEDIAL WORD Original Well Data: DF Elev. <u>3879</u> TD <u>12.751</u> PBD <u>11.256</u> Tbng. Dia <u>2 3/8</u> Tbng Depth <u>10.186</u> Perf Interval (s) <u>10.148</u> - 10.156 & Open Hole Interval Produ	K REPORTS <u>ONLY</u> O ¹ Prod. Int. <u>504</u> BOPD C Oil String Dia <u>5 1/2"</u> Oil 10.171 ¹ - 10.178 ¹ cing Formation (x)	String Depth 11, 342'
In 24 hours pumped 53 B0 / 48 BW v/5 FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. <u>3879</u> TD <u>12.751</u> PBD <u>11.256</u> Tbng. Dia <u>2 3/8</u> Tbng Depth <u>10.156</u> Perf Interval (s) <u>10.148</u> - 10.156 A Open Hole Interval Produce RESULTS OF WORKOVER:	K REPORTS ONLY Prod. Int. 504 DOPD C Oil String Dia $51/2^{\circ}$ Oil 10,171' - 10,178' cing Formation (\mathbf{x}) BEFORE	String Depth 11, 342'
In 24 hours pumped 53 B0 / 48 BW v/5 FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. <u>3879</u> TD <u>12.751</u> PBD <u>11.256</u> Tbng. Dia <u>2 3/8</u> Tbng Depth <u>10.156</u> <u>4</u> Perf Interval (s) <u>10.148</u> - 10.156 <u>4</u> Open Hole Interval Produce RESULTS OF WORKOVER: Date of Test	K REPORTS <u>ONLY</u> <u>01</u> Prod. Int. <u>504</u> DOPD C Oil String Dia <u>5 1/2</u> Oil <u>10,171' - 10,178'</u> cing Formation (x) BEFORE <u>6-6-55</u>	String Depth 11, 342' Olfcemp AFTER 8-28-55 53
In 24 hours pumped 53 B0 / 48 BW v/5 FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. <u>3879</u> TD <u>12.751</u> PBD <u>11.256</u> Tbng. Dia <u>2 3/8</u> Tbng Depth <u>10.156</u> Perf Interval (s) <u>10.148</u> - 10.156 & Open Hole Interval Produce RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day	K REPORTS <u>ONLY</u> O ¹ Prod. Int. <u>504</u> DOPD C Oil String Dia <u>5 1/2</u> Oil 10,171 ¹ - 10,178 ¹ cing Formation (x) BEFORE <u>6-6-55</u> <u>60</u>	String Depth 11, 342' Olfcemp AFTER 8-28-55 53
In 24 hours pumped 53 30 4 48 30 v/5 FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. <u>3879</u> TD <u>12.751</u> PBD <u>11.256</u> Tbng. Dia <u>2 3/80</u> Tbng Depth <u>10.1860</u> Perf Interval (s) <u>10.148' - 10.195' & </u> Open Hole Interval Produce RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day	K REPORTS <u>ONLY</u> Prod. Int. <u>504</u> DOPD C Oil String Dia <u>5 1/2"</u> Oil 10,171' - 10,178' cing Formation (x) BEFORE <u>6-6-55</u> <u>60</u> Not Measured	String Depth 11, 342' Olfcemp AFTER 8-28-55 53 Not Measured 48
In 24 hours pumped 53 B0 / 48 BV v/5 FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. <u>3879</u> TD <u>12.751</u> PBD <u>11.256</u> Tbng. Dia <u>2 3/8</u> Tbng Depth <u>10.186</u> Perf Interval (s) <u>10.148</u> - <u>10.155</u> & <u>10.155} & <u>10.155</u> & <u>10.155</u> & <u>10.155</u> & <u>10.155</u> & <u>10.155</u> & <u>10.155} & <u>10.155</u> & <u>10.155</u> & <u>10.155} & <u>10.155</u> & <u>10.155</u> & <u>10.155</u> & <u>10.155} & 10.155 & <u>10.155} & 10.155 & 10.15</u></u></u></u></u></u></u></u></u></u></u></u></u></u></u></u></u></u></u></u>	K REPORTS <u>ONLY</u> <u>0</u> ¹ Prod. Int. <u>504</u> DOPD C Oil String Dia <u>5 1/2"</u> Oil <u>10,171' - 10,178'</u> cing Formation (x) BEFORE <u>6-6-55</u> <u>60</u> Not Measured <u>30</u>	String Depth 11, 342' AFTER 8-28-55 53 Joi Heasured 48
In 24 hours pumped 53 30 / 48 3W v/5 FILL IN BELOW FOR REMEDIAL WORD Original Well Data: DF Elev. 3879 TD 12.751 PBD 11.250 Tbng. Dia 2 3/8° Tbng Depth 10.156 C Perf Interval (s) 10.148' - 10.156' & 10 Open Hole Interval Produce RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Well Potential, Mcf per day	K REPORTS ONLY O' Prod. Int. 504 DOPD C Oil String Dia 5 1/2" Oil 10,171' - 10,178' cing Formation (x) V BEFORE <u>6-6-55</u> <u>6C</u> Not Measured 30 Not Measured 30	String Depth 11, 342' Colfcamp AFTER 8-28-55 53 Sol Measured 48 Not Measured 48 Not Measured 48 Not Measured 48
In 24 hours pumped 53 B0 / 48 BV v/5 FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. <u>3879</u> TD <u>12.751</u> PBD <u>11.256</u> Tbng. Dia <u>2 3/8</u> Tbng Depth <u>10.186</u> Perf Interval (s) <u>10.148</u> - <u>10.156</u> & <u>10.156</u> & <u>10.156</u> Open Hole Interval Production RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Well Potential, Mcf per day Witnessed by E. G. Starling Pr	K REPORTS ONLY O' Prod. Int. 504 BOPD C Oil String Dia 5 1/2" Oil 10.171' - 10.178' cing Formation (I) U BEFORE 6-6-55 6C Not Measured 30 Not Measured 30 Not Measured 30 Not Measured 30 (C	String Depth 11, 342' Colfeemp AFTER 8-28-55 53 1 Bot Measured 48 Not Measured 48 1 Oil Company ompany)
In 24 hours pumped 53 30 / 48 34 */5 FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. <u>3879</u> TD <u>12.751</u> , PBD <u>11.256</u> Tbng. Dia <u>2 3/8</u> , Tbng Depth <u>30.186</u> , Perf Interval (s) <u>10.148</u> , <u>- 10.156</u> , <u>4</u> Open Hole Interval Production RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Well Potential, Mcf per day	K REPORTS ONLY O' Prod. Int. 504 DOPD C Oil String Dia 5 1/2" Oil 10,171' - 10,178' cing Formation (x) V BEFORE <u>6-6-55</u> <u>6C</u> Not Measured 30 Not Measured 30	String Depth 11, 342' Colfeesp AFTER 8-28-55 53 1 Joi Measured 48 Noi Measured 1 Oil Cospeny ompany) information given
In 24 hours pumped 53 30 / 48 38 */5 FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. 3879 TD 12.751 * PBD 11.256 Tbng. Dia 2 3/8* Tbng Depth 10.166 * 10.166 * Perf Interval (s) 10.148 * - 10.156 * & 10.166 * Open Hole Interval Produ RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Well Potential, Mcf per day Witnessed by E. 6. Sterling Pr OIL CONSERVATION COMMISSION M.	K REPORTS ONLY O' Prod. Int. 504 BOPD C Oil String Dia 5 1/2" Oil 10.171' - 10.178' cing Formation (x) V BEFORE 6-6-55 6C Not Measured 30 Not Meas	String Depth 11, 342' AFTER 8-28-55 53 Sot Measured 48 Not Measured 48 8 8 8 8 8 8 8 8 8 8 8 8 8
In 24 hours pumped 53 B0 / 48 BV v/5 FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. <u>3879</u> TD <u>12.751</u> PBD <u>11.256</u> Tbng. Dia <u>2 3/8</u> Tbng Depth <u>10.186</u> Perf Interval (s) <u>10.148</u> - <u>10.156</u> & <u>10.156</u> & <u>10.156</u> Open Hole Interval Production RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Well Potential, Mcf per day Witnessed by E. G. Starling Pr	K REPORTS ONLY O' Prod. Int. 504 DOPD C Oil String Dia 5 1/2" Oil 10,171' - 10,178' cing Formation (II) I BEFORE 6-6-55 60 Not Measured 30 Not Measured 30 30 30 30 30 30 30 30 30 30	String Depth 11, 342' Colfcemp AFTER 8-28-55 53 Sot Measured 48 Not Measured

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