

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 3106) 9:59

COMPANY Shell Oil Company, Box 1957, Hobbs, New Mexico
(Address)

LEASE State CA WELL NO. 1 UNIT 0 S 23 T -16-S R -36-E

DATE WORK PERFORMED 7-2 thru 8-28-55 POOL Levinaton-Wolfcamp

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☒ Remedial Work

☐ Plugging

☐ Other

Detailed account of work done, nature and quantity of materials used and results obtained.

Spotted 1000 gallons Form-gel across perforations. Broke circulation & washed to 11,250'. Treated thru perforations 10,148' - 10,156' & 10,171' - 10,178' w/1000 gallons mud cleanout agent. In 24 hours pumped 55 BO + 39 BW w/5-19' SPM. Set packer @ 10,163' & retreated perforations 10,148' - 10,156' w/1000 gallons mud cleanout agent.

In 24 hours pumped 53 BO + 48 BW w/5-19' SPM.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3879 TD 12,751' PBD 11,250' Prod. Int. 504 BOPD Compl Date 12-12-52

Tbng. Dia 2 3/8" Tbng Depth 10,186' Oil String Dia 5 1/2" Oil String Depth 11,342'

Perf Interval (s) 10,148' - 10,156' & 10,171' - 10,178'

Open Hole Interval _____ Producing Formation (x) Wolfcamp

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>6-6-55</u>	<u>8-28-55</u>
Oil Production, bbls. per day	<u>60</u>	<u>53</u>
Gas Production, Mcf per day	<u>Not Measured</u>	<u>Not Measured</u>
Water Production, bbls. per day	<u>30</u>	<u>48</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>Not Measured</u>	<u>Not Measured</u>
Gas Well Potential, Mcf per day		

Witnessed by H. G. Starling Production Foreman Shell Oil Company
(Company)

OIL CONSERVATION COMMISSION

Name [Signature]
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge. Original signed by
Name B. Nevill B. Nevill
Position Division Exploitation Engineer
Company Shell Oil Company

