Form C-103 (Revised 3-55)

## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Shell Cil Someny	Box 1957, Hobbe, New Mer	1100
nua)	,	_
LEASE State 04 WELL NO.	1 UNIT C S 23 T.	16-5 R -3K-8
DATE WORK PERFORMED No. 195	6 POOL Lovington-Vol	(Gaso)
This is a Report of: (Check appropriate	block) Results of Test	of Casing Shut-of
Beginning Drilling Operations	Remedial Work	
Deginiting Dritting Operations	inclinedial work	
Plugging	Other	
Detailed account of work done, nature an	d quantity of materials used a	nd results obtaine
In 2k hours pamped 60 BP 4 60 BH w/	/5-201 SIM.	
	REPORTS ONLY	
Original Well Data:		ol Date 12-12-62
Original Well Data: DF Elev. <u>1870</u> TD <u>12.751</u> PBD <u>11.256</u>	Prod. Int. 504 7077 Comp	ol Date 12-12-52
Original Well Data:  DF Elev. 1870 TD 12.751 PBD 11.256  Tbng. Dia 2.3/8* Tbng Depth 10.186	Prod. Int. 504 7077 Comp	
Original Well Data:  DF Elev. 1870 TD 12.751 PBD 11.256  Tbng. Dia 2.3/8* Tbng Depth 10.186 CP Perf Interval (s) 10.188 - 10.186 A	Prod. Int. 504 7070 Comp	ng Depth 11,342
Original Well Data:  DF Elev. 1870 TD 12.751 PBD 11.256  Tbng. Dia 2.3/8* Tbng Depth 10.186 CP Perf Interval (s) 10.188 - 10.186 A	Prod. Int. 504 7077 Comp	ng Depth 11, 742
Original Well Data:  OF Elev. 1870 TD 12.751 PBD 11.256  Tbng. Dia 2.3/8* Tbng Depth 10.186 (  Perf Interval (s) 10.188 - 10.186 A 10.186  Open Hole Interval Produc	Prod. Int. 504 7070 Comp	ng Depth 11, 342
Original Well Data:  OF Elev. 1870 TD 12.751 PBD 11.256  Tbng. Dia 2 3/8* Tbng Depth 16.186  Perf Interval (s) 16.188 - 16.186 A 2  Open Hole Interval Product  RESULTS OF WORKOVER:	Prod. Int. SOL TOPD Composite Compos	ng Depth 11,342
Original Well Data:  OF Elev. 1870 TD 12.751 PBD 11.256  Thing. Dia 2.3/8* Thing Depth 10.186  Perf Interval (s) 10.188 - 10.186 A S  Open Hole Interval Product  RESULTS OF WORKOVER:	Prod. Int. 604 7073 Composite String Dia 5 1/20 Oil String Dia 5 1/20 Oil String Formation (6) Welfer BEFORE	ng Depth 11,342  AFTER
Original Well Data:  OF Elev. 1870 TD 12.751 PBD 11.256  Thing. Dia 2.3/8* Thing Depth 16.186  Perf Interval (s) 16.188 - 16.186 A  Open Hole Interval Production  RESULTS OF WORKOVER:  Oate of Test  Oil Production, bbls. per day	Prod. Int. SOL POPD Composite String Dia 5 1/2" Oil String Dia 5 1/2" Oil String Formation (s) Welfor BEFORE  3-14-56	ng Depth 11,342  AFTER
Original Well Data:  OF Elev. 1870 TD 12.751 PBD 11.256  Thing. Dia 2.3/8* Thing Depth 16.186  Perf Interval (s) 16.188 - 16.186 A  Open Hole Interval Production  RESULTS OF WORKOVER:  Oate of Test  Oil Production, bbls. per day  Gas Production, Mcf per day	Prod. Int. SOL POPD Composite String Dia 5 1/20 Oil String Dia 5 1/20 Oil String Formation (6) Welfce BEFORE  3-14-56	ng Depth 11,342  AFTER 6-7-56
Original Well Data:  OF Elev. 1870 TD 12.751 PBD 11.256 Tbng. Dia 2.3/8* Tbng Depth 10.186 Perf Interval (s) 10.188* - 10.186* A 10.186*	Prod. Int. SOL POPD Composite String Dia 5 1/2" Oil String Dia 5 1/2" Oil String Formation (6) Welfce BEFORE  3-14-56  33  33	AFTER  6-7-56  60  60
Original Well Data:  OF Elev. 1870 TD 12.751 PBD 11.256 Tbng. Dia 2.3/8* Tbng Depth 16.186 Perf Interval (s) 16.188 - 16.186 A Open Hole Interval Product  RESULTS OF WORKOVER: Oate of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl.	Prod. Int. SOL POPD Composite String Dia 5 1/20 Oil String Dia 5 1/20 Oil String Formation (6) Welfce BEFORE  3-14-56	AFTER  6-7-56  60  201 Researed
Original Well Data:  OF Elev. 1870 TD 12.751 PBD 11.256 Tbng. Dia 2 3/8* Tbng Depth 16.186 Perf Interval (s) 16.186 Production RESULTS OF WORKOVER: Oate of Test Oil Production, bbls. per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day	Prod. Int. Sol Pop Composite String Dia 5 1/2" Oil String Dia 5 1/2" Oil String Formation (s) Welfar BEFORE  3-14-56  33  31  31  31	AFTER  6-7-56  60  101 Messured  60  101 Messured
Original Well Data:  OF Elev. 1870 TD 12.751 PBD 11.256 Tbng. Dia 2.3/8* Tbng Depth 16.186 Perf Interval (s) 16.188 - 16.186 A STORY Open Hole Interval Product RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Water Production, bbls. per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day	Prod. Int. Sol Pop Composite String Dia 5 1/2" Oil String Dia 5 1/2" Oil String Formation (s) Welfar BEFORE  3-14-56  33  31  31  31	AFTER  6-7-56  60  201 Messured  60  301 Messured
Original Well Data:  DF Elev. 1870 TD 12.751 PBD 11.256 Tbng. Dia 2.3/84 Tbng Depth 16.186 Perf Interval (s) 16.186 - 16.186 A 17 Open Hole Interval Product  RESULTS OF WORKOVER:  Date of Test Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day	Prod. Int. 504 7073 Composite String Dia 51/2* Oil String Dia 51/2* Oil String Formation (s) Welfor BEFORE  3-14-56  33  33  301 Measured  (Composite Dia 60	AFTER  6-7-56  60  801 Measured  60  901 Measured  60  901 Measured  company pany) ormation given
Original Well Data:  DF Elev. 1870 TD 12.751 PBD 11.256 Tbng. Dia 2.3/8* Tbng Depth 16.186 Perf Interval (s) 16.188 - 16.186 A 16.186 A 16.186 Open Hole Interval Product RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Water Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by 16. Starling Production	Prod. Int. Sol Pop Composite String Dia 5 1/20 Oil String Dia 5 1/20 Oil String Formation (6) Welfar BEFORE  3-14-56  33  31  31  31  31  31  31  31  31  3	AFTER  6-7-56  60  10 1 10 10 10 10 10 10 10 10 10 10 10 10
Original Well Data:  DF Elev. 1870  TD 12.751  PBD 11.26  Tbng. Dia 2 3/80  Tbng Depth 10.186  Perf Interval (s) 10.186  Open Hole Interval Product  RESULTS OF WORKOVER:  Date of Test  Oil Production, bbls. per day  Water Production, Mcf per day  Water Production, bbls. per day  Gas Well Potential, Mcf per day  Witnessed by 10.186  OIL CONSERVATION COMMISSION	Prod. Int. Sol Pop Composition Dia 5 1/2" Oil String Dia 5 1/2" Oil String Formation (6) Welfar BEFORE  3-14-46  33  33  34  35  36  36  37  38  38  38  38  38  38  38  38  38	AFTER  6-7-56  60  201 measured  60  201 measured  company pany) ormation given
Thing. Dia 29/88 Thing Depth 10.186  Perf Interval (s) 10.188 - 10.186 a ground of the st of Test  Oil Production, bbls. per day  Water Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by 10.188 a ground in a ground	Prod. Int. (Composite of the policy of the p	AFTER  6-7-56  60  10 Beauty pany) ormation given to the best of ginal signed by B. Nevill

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