

WELL RECORD

Shell Oil Company
(Company or Operator)

State CA
(Lease)

Not Confidential, 19.....

No. 3, from.....to..... No. 6, from.....to.....

No. 4, from.....to.....feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	4.24	New	333 ¹				Surface String
8-5/8	32 ¹	New	4889 ¹				Water String
5-1/2	17415.54	New	11,328 ¹	Larkin		10,148-10,178	Oil String
2-3/8	4.74	S.H.	10,175 ¹	King # 10,186 ¹			Tubing String

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4"	13-3/8"	349'	350	Pump & Plug	Cemented to surface.	
11"	8-5/8"	4904'	4000	Pump & Plug	Cemented to surface.	
7-7/8"	5-1/2"	11,342'	350	Pump & Plug		

..Depth Cleaned Out.....

RD OF WELL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 12,751' DOD 11,250' feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 12-12, 19 52

OIL WELL: The production during the first 24 hours was 304 barrels of liquid of which 99.3 % was oil; % was emulsion; .4 % water; and .3 % was sediment A.P.I. Gravity 40.1° API

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy. 2081 (-1798')
T. Salt
B. Salt
T. Yates 3205 (-674')
T. 7 Rivers
T. Queen
T. Grayburg
T. San Andres 4799 (-920)
T. Glorieta 6214 (-2335')
T. Drinkard 5114 7520 (-3641)
T. Tubbs
T. Abo 8245 (-4366')
T. Penn (Des Moines) 11,075 (-7196')
T. Miss 11,755 (-7876')

Northwestern New Mexico

T. Devonian 12,660 (-8781')
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T. Wolfcamp 9630 (-5751')
T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.
T.
T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2000	2000	No samples taken				
2000	2700	700	Anhydrite & Shale				
2700	3330	630	Salt, Shale & Anhydrite				
3330	3500	170	Shale & Anhydrite				
3500	3620	120	Salt, Shale & Anhydrite				
3620	4070	450	Shale & Anhydrite				
4070	4120	50	Sand, Shale & Anhydrite				
4120	4500	380	Anhydrite & Shale				
4500	4780	280	Anhy. & Shale w/striks. Dolo.				
4780	8240	3460	Dolomite				
8240	9090	850	Dolomite & Shale				
9090	9790	700	Dolomite w/striks. Shale				
9790	10,090	260	Dolo. & Lime w/striks. Chert				
10,090	10,150	100	Lime & Chert				
10,150	10,750	600	Lime & Shale w/striks. Chert				
10,750	11,170	420	Shale w/striks. Lime				
11,170	11,800	630	Lime & Shale				
11,800	12,200	400	Lime				
12,200	12,550	350	Lime & Shale				
12,550	12,615	65	Shale				
12,615	12,660	45	Lime & Shale				
12,660	12,751	91	Dolomite				
	12,751						

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

December 22, 1952

(Date)

Company or Operator: Shell Oil Company

Address: Box 1957, Hobbs, New Mexico

Name: J. D. Savage

Position or Title: Division Exploitation Engineer