

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in **TRIPPLICATE** to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE	X	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE	X	NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Roswell, New Mexico
(Place)

August 13, 1959
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....
 Shell Oil Company **State CA** **1** **0**
 (Company or Operator) Well No. in (Unit)
SW **SE** (40-acre Subdivision) **23** T. **-16-S** R. **-36-E** **NMPM.** **Lovington-Wolfcamp** Pool
 Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

PROPOSED OPERATION:

RECOMPLETE TO PENNSYLVANIAN

1. Pull rods, pump & tubing. Run tubing w/retrievable cementer. Set cementer @ 10,130' & squeeze perforations. After WOC, run tubing & bit. Drill out & pressure test casing to 1500 psi for 30 minutes. Resqueeze if required. Lower tubing to 11,230'± & circulate hole clean w/lease oil.
2. Pull tubing & bit. Perforate 11,174' - 11,184' w/2 1/2" JSPF. Run tubing w/hookwall packer & tail pipe to 11,185'±. Set packer @ 11,100'± & swab test. Treat w/1000 gallons 15% acid if warranted & swab test.
3. If zone appears capable of sustained production, run production string & place on production.
4. If tests indicate the zone uneconomical to produce, additional testing of the Wolfcamp will be proposed.

Shell Oil Company

Company or Operator

Approved....., 19.....
Except as follows:

By M. E. Patterson For: **R. A. Lowery**

Position **District Exploitation Engineer**

Send Communications regarding well to:

Approved

OIL CONSERVATION COMMISSION

By L. W. Kuyper

Title.....

Shell Oil Company

Name.....

Address **Box 845, Roswell, New Mexico**

