

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AREA 640 ACRES
LOCATE WELL CORRECTLY

Monterey Oil Company

Lovington Unit

Well No. 12-24 in SW/4 of Sec. 24, T. 16 SR. 36E, N. M. P. M., Wilcox Field, Lee County.Well is 1900 feet south of the North line and 4620 feet west of the East line of Section 24If State land the oil and gas lease is No. - Assignment No. -If patented land the owner is H. T. Hunsbick, et al, Address Lovington, New MexicoIf Government land the permittee is ----, Address -The Lessee is Tidewater Oil Company, Address Midland, TexasDrilling commenced 9-25 19 36 Drilling was completed 1-18 19 37Name of drilling contractor Howard P. Holmes, Address Hobbs, New MexicoElevation above sea level at top of casing 3834 feet.The information given is to be kept confidential until Not confidential 19 -

OIL SANDS OR ZONES

No. 1, from None to - No. 4, from - to -No. 2, from - to - No. 5, from - to -No. 3, from - to - No. 6, from - to -

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to - feet.No. 2, from - to - feet.No. 3, from - to - feet.No. 4, from - to - feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	TO	PURPOSE
13 3/8	484	8	E-40	339'	-	-	-	-	Surface
8 5/8	242 & 322	8	J2	4909'	Baker	-	-	-	Intermediate

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2"	13 3/8"	339'	230			
11"	8 5/8"	4909'	600			

PLUGS AND ADAPTERS

Heaving plug—Material - Length - Depth Set -Adapters—Material - Size -

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment None

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 12,606 feet, and from - feet to - feet.Cable tools were used from - feet to - feet, and from - feet to - feet.

PRODUCTION

Put to producing Plugged, 19 -The production of the first 24 hours was - barrels of fluid of which - % was oil; - %emulsion; - % water; and - % sediment. Gravity, Be -If gas well, cu. ft. per 24 hours - Gallons gasoline per 1,000 cu. ft. of gas -Rock pressure, lbs. per sq. in. -

EMPLOYEES

J. C. Townsend, Driller E. M. Cannock, DrillerRay Weaver, Driller -, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 21stday of January, 19 37

Notary Public

Midland, Texas 1-21-37
Place DateName C. B. WardPosition Drilling ForemanRepresenting Monterey Oil Company
Company or Operator.Address P. O. Box 1797, Midland, TexasMy Commission expires -

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	2109		Red Bed
2109	3514		Anhydrite and salt
3514	4300		Anhydrite and gypsum
4300	4896		Lime and gypsum
4896	5270		Lime
5270	5840		Lime and Dolomite
5840	8172		Dolomite
8172	8894		Dolomite and shale
8894	9185		Dolomite
9185	9333		Dolomite and shale
9333	9719		Dolomite
9719	9883		Lime and shale
9883	10,103		Lime
10,103	10,175		Lime and shale
10,175	10,200		Lime
10,200	10,400		Lime and chert and shale
10,400	10,634		Lime and shale
10,634	10,808		Lime and chert
10,808	11,649		Lime and shale
11,649	11,731		Lime
11,731	11,820		Lime and chert
11,820	12,206		Lime
12,206	12,606	(T.D.)	Lime and Dolomite