## Submit 3 Copies to Appropriate District Office

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

OIL CONSERVATION DIVISION WELL APLNO.

Revised 1-1-89

P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088	
DISTRICT IF Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210	5. Indicate Type of Losse STATE FEE
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	6. State Oil & Gas Lease No. B9077
SUNDRY NOTICES AND REPORTS ON WELLS  ( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name
1. Type of Well:	Lovington San Andres Unit
2. Name of Operator	8. Well No.
Greenhill Petroleum Corporation	9. Pool name or Wildcat
3. Address of Operator  16010 Barkers Point, Ste., 325, Houston, TX 77079	Lovington Grayburg San Andres
4. Well Location  Unit Letter P : 330 Feet From The South Line and 990	Feet From The East Line
25 Tanada 16 South Range 36 East	NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3846 DF  Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT	
ULL OR ALTER CASING CASING CEMENT JOB CASING TEST AND CASING	
OTHER: OTHER: Return	well to Active Injection X
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.	
SITP-700#-11 Hrs. Continue P00H laying down 2 7/8" w.s. tbg. PU 5 1/2" AD-1 PKR & TIH on 149 jts2 5/8" IPC tbg. (new) to 4553'. RU pump trk. to csg. & circulate 27 g. KW170 pkr. fluid mixed in 85 Bbls. fresh H <sub>2</sub> O. Set pkr. & flange up well head-(pkr @ 4553'). Pressured up on csg. to 640#. In 5 min. pressure increased to 660#. After 21 min. pressure decreased to 640#. At 30 min., pressure @ 640#. Released pressure & RD pump trk. (3 day use of GHP - 2 7/8" w.s. tbg., Tbg. out of well - sent for inspection.) * Chart included: Chart time-6:05 to 6:35 p.m. KW170 pkr fld. No state witness 6HP witness-Roland Beal AD-1 pkr @ 4553'	
I hereby certify that the theoremical above is true and complete to the best of my knowledge and belief.  Landman	DATE 10-31-90
SIGNATURE Richard / hereal TITLE Latitudian	
TYPE OR PRINT NAME Michael J. Newport	телетноме NO. 955-1146
(This space for State Use) Only Design At The Only ON 199 SEX FON	·

\_ TITLE -

APPROVED BY -

NOTE THE STATE OF THE PROPERTY.

RECEIVED

NOV 0 6 1990

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