

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

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| WELL API NO. 30-025-03748 |
| Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| State Oil & Gas Lease No. |
| Lease Name or Unit Agreement Name Lovington San Andres Unit |
| Well No. 2 |
| Pool name or Wildcat Lovington Grayburg San Andres 40580 |

| | |
|---|--|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | |
| Name of Operator Titan Resources I, Inc. | |
| Address of Operator 500 W. Texas, Suite 200, Midland, Tx 79701 | |
| Well Location Unit Letter O 480 Feet From The south Line and 2130 Feet From The east Line Section 25 Township 16S Range 36E NMPM Lea County | |
| Elevation (Show whether DF, RKB, RT, GR, etc.) | |

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Temporarily Abandon, integrity chart ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pull tubing and pump.
Run in hole with CIBP, SN, 2 7/8" tubing.
Set CIBP @ 4593'; circ and displaced casing w/ 120 bbls fresh water & 27 gal CI-76; pressure test casing to 530# and charted 30 min. test.
Release pressure; TOOH w/ tubing, SN; installed 2-3/8" tubing sub. Loaded wellbore w/ pkr fluid and pressured casing to 565#; charted 30 min casing integrity test. Released pressure. Well TA'd 2/16/2000.

Maintain status for future CO2 Tertiary Recovery flood.

TD 4996' O.H. 4620'-4996'
8-5/8" 28# @ 2104'
5-1/2" 17# @ 4620'

Initial pressure: 565 psi
15 min: 565 psi
30 min: 562 psi

This Approval of Temporary
Abandonment Expires 2/25/2005

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Clepper TITLE Regulatory Analyst DATE 02-25-00

TYPE OR PRINT NAME Laura Clepper TELEPHONE NO. 915/498-8662

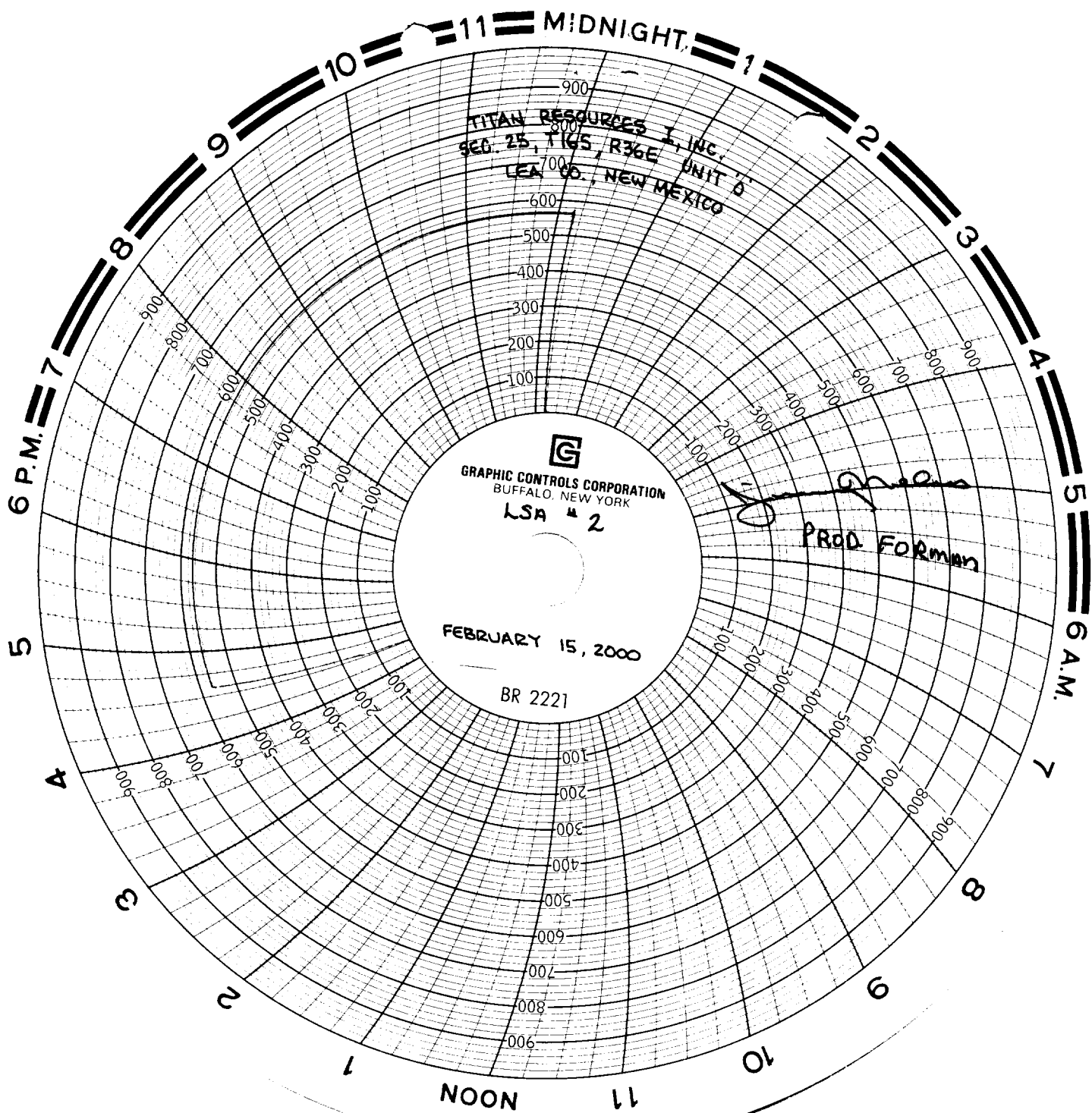
(This space for State Use)

Orig. Signed by
Paul Kutz
Geologist

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY

JCGW



MACASKIE
OILFIELD
SERVICES

Field Office #36
2-15-2000

RECEIVED
FEB 15 2000
FBI