

Submit : Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
El. gy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-03749
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-7893

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other ☐ Water Injection Well

2. Name of Operator
Pure Resource

3. Address of Operator
500 West Illinois - Midland, Texas 79701

4. Well Location

Unit Letter O : 480 feet from the South line and 2280 feet from the East line

Section 25 Township 16S Range 36E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

7. Lease Name or Unit Agreement Name:

Lovington Paddock Unit

8. Well No.
6

9. Pool name or Wildcat
Lovington Paddock

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9 5/8" 32# casing set at 3,145'
5 1/2" 15.5# casing set at 6,118' (Circ)
Open Hole completion 6,118' - 6,350'
Injection packer at 5,988' (Baker Model A-2 Lok-Set)

Failed Mechanical Integrity Test: Salt water flow out of surface casing. **Workover Date:** Dec 7, 2001 thru Dec 17, 2001
Ran cement bond log and identified TOC on production casing at 3,874'. Shot squeeze holes at 3,780'. Pumped 1,390 sacks of class "C" cement Dec 10, 2001. No cement returns to surface. Squeezed at 3,000 PSI. Temperature survey indicated TOC at 3,150-3,200'. Shot squeeze holes at 2,760'. Pumped 1,067 sacks of class "C" cement Dec 12, 2001 with good cement returns up the production to surface casing annulus. Squeezed at 2,000 PSI. Drilled out cement from 2,446' to 2,796' and 3,470' to 3,908'. Retrieved RBP and cleaned out fill to 6,300'. Stimulated existing open hole completion with 2,800 gallons of 15% HCL acid. Returned to injection.

Post workover mechanical integrity test was not witnessed by NMOCD.
Starting Pressure: 370 PSI
Final Pressure: 370 PSI

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE: Area Foreman
Type or print name: Tejay Simpson
(This space for State use)

DATE: June 22, 2002

Telephone No.: 505-896-7503

APPROVED BY

ORIGINAL SIGNED BY
GARY W. WINK
OC FIELD REPRESENTATIVE II/STAFF MANAGER



