|  |   |  | · .                                     |
|--|---|--|---|
|  | <del>-</del>                              |  | •                                       |
| NO. OF COPIES RECEIVED   | ***                                       | COMMISSION COMMISSION  | Form C-104                              |
| DISTRIBUTION   |   | ONSERVATION COMMISSIC.!<br>FOR ALLOWABLE                             | Supersedes Old C-104 and C-110          |
| SANTA FE   | REQUEST                                   | AND  | Effective 1-1-65                        |
| FILE   | AUTHODIZATION TO TRA                      | NSPORT OIL AND NATURAL GA  | S                                       |
| U.S.G.S.   | AUTHORIZATION TO TRA                      |  | 1 36                                    |
| OIL  | <del> </del>                              |  | r ir ug                                 |
| TRANSPORTER GAS  |   |  |   |
| OPERATOR   |   |  |   |
| DECEMPION OFFICE   |   |  |   |
| Operator   |   |  |   |
| a  | S   |  |   |
| Address Skelly Oil   | COMPANY                                   |  |   |
| D O Por 7  | 30 - Hobbs, New Mexico                    |  |   |
| Reason(s) for filing (Check proper)                            | box)                                      | Other (Please explain)   |   |
| New Well   | Change in Transporter of:                 | Well taken into t  | he Lovington Paddock                    |
| Recompletion   | Oil Dry Go                                | "   Init effective Oc  | tober 1, 1966.                          |
| Change in Ownership  | Casinghead Gas Conder                     | nsate  |   |
|  | _   |  |   |
| If change of ownership give name and address of previous owner |   | Hobbs, New Hexico  |   |
|  | Formerly State "Y" H                      | o. 3   |   |
| II. DESCRIPTION OF WELL AN                                     | Well No. Pool Name, Including F           | ormation Kind of Lease   | Lease No.                               |
| Lease Name   | Well No. Pool Name, including .           | State, Federal   | cr Fee                                  |
| Lowington Paddock Un   | it S Lovington Pa                         | ddock  | 31316                                   |
| Location & Con Taggod  | ·· - <del>-</del>                         |  | ne West                                 |
| Unit Letter;;  | Feet From The <b>South</b> Lir            | ne and 1980 Feet From T  | ne                                      |
|  | B   | NMPM,  | County                                  |
| Line of Section 25   | Township Range                            | MPM,   |   |
| Name of Authorized Transporter of                              | Casinghead Gas Cas Of Dry Gas             | Address (Give address to which deposit                               | ed copy of this form is to be sent)     |
| Skelly Oil Company   | Unit Sec. Twp. Rge.                       | Is gas actually connected?   |   |
| If well produces oil or liquids, give location of tanks.       | w 36 169 36R                              | Yes  | <u> </u>                                |
| give location of taxes   | i with that from any other lease or pool, | give commingling order number:                                       |   |
| If this production is commingled                               | with that from any other lease of poor,   |  | Plug Back   Same Resty. Diff. Resty     |
| IV. COMPLETION DATA  | Oil Well Gas Well                         | New Well Workover Deepen   | Plug Back   Same Restv. Diff. Rest      |
| Designate Type of Compl  | letion - (X)                              | 1  |   |
| Date Spudded   | Date Compl. Ready to Prod.                | Total Depth  | P.B.T.D.                                |
|  |   |  | Tukin Donth                             |
| Elevations (DF, RKB, RT, GR, et                                | c. Name of Producing Formation            | Top Oil/Gas Pay  | Tubing Depth                            |
| ,                        |   |  | Depth Casing Shoe                       |
| Perforations   |   |  | Debtii Craind pince                     |
|  |   |  |   |
|  | TUBING, CASING, AN                        | ND CEMENTING RECORD  | SACKS CEMENT                            |
| HOLE SIZE  | CASING & TUBING SIZE                      | DEPTH SET  | SACRS CEMENT                            |
|  |   |  |   |
|  |   |  |   |
|  |   |  | -                                       |
| V. TEST DATA AND REQUES  | T FOR ALLOWABLE (Test must be             | after recovery of total volume of load oil                           | and must be equal to or exceed top allo |
| OIL WELL   | able for this                             | depth or be for full 24 hours)  Producing Method (Flow, pump, gas li |   |
| Date First New Oil Run To Tank                                 | Date of Test                              | bloddering Warner (r sont bank) see                                  | · · · · -                               |
|  |   | Casing Pressure  | Choke Size                              |
| Length of Test   | Tubing Pressure                           | Craind Liesama   |   |
|  |   | Water - Bbls.  | Gas - MCF                               |
| Actual Prod. During Test                                       | Oil-Bbls.                                 | 4444 - 2244.   |   |
|  |   |  |   |

GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.)

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

| R      | E Wab (Signature) |  |
|--------|-------------------|--|
| Dietri | ct Superintendent |  |

(Title)

October 15, 1966 (Date)

OIL CONSERVATION COMMISSION

\_, 19 <del>\_66</del> Supervisor, District No.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.