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LAND OFFICE			
TRANSPORTER	OIL		
IRANSPORTER	G A S		
OPERATOR			
SECTION OF	1 1		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE	REQUEST F	OR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
FILE	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS 1 56		s :.
U.S.G.S.	AUTHORIZATION TO TRAN	SPURT UIL AND NATURAL GA	· 3 11 30
LAND OFFICE			
TRANSPORTER GAS			
OPERATOR	<u>j</u>		
PRORATION OFFICE			
Operator Scelly Oil Co	amena		
Addrage) - Hobbs, New Mexico		
		Other (Please explain)	
Reason(s) for filing (Check proper box	Change in Transporter of:	Well taken into	the Lovington Paddoc
New Well Recompletion	Oil Dry Gas	Unit effective 0	ctober 1, 1966.
Change in Ownership	Casinghead Gas Condens	sate	
of averaging give name			
If change of ownership give name and address of previous owner	Skelly Gil Company, Hobi	A Ben Bezico	
DESCRIPTION OF WELL AND	Formerly State "Y" No.		Lease No.
Lease Name	Well No. Pool Name, meraning	india.	07 F00
Lovington Paddock Unit	t Lovington Par	edocs	Cires State 30/593
Location	- m m - Combb Line	e andFeet From T	he
Unit Letter ;	Feet From The South Line	did	I
Line of Section 96 To	wnship Range	, NMPM,	County
	- AND NAMEDAL CA	e	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	111201000 10	ped copy of this form is to be sent)
Texas-New Mexico Pi	pe Line Company	P. O. Box 1510 - Midlat	nd, Texas
Name of Authorized Transporter of Co	asinghead Gas or Dry Gas	Address (Give address to which approx P. O. Box 1135 - Eunice	New Mexico
Skelly Oil Company	To Beauty	Is gas actually connected? Whe	
If well produces oil or liquids,	Unit Sec. Twp. Ege.	Yes	7
give location of tanks.	and the lease or pool	give commingling order number:	
If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	B	Plug Back Same Res'v. Diff. Res'v
	Oil Well Gas Well	New Well Workover Deepen	Plug Back
Designate Type of Complet	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	Date Compi. Heady to 110m		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			
	TUBING, CASING, ANI	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	after recovery of total volume of load oil	and must be equal to or exceed top allo
OIL WELL	able for this d	epth or be for full 24 hours) Producing Method (Flow, pump, gas l	
Date First New Oil Run To Tanks	Date of Test		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Length of Test			Gas - MCF
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Blue-12)	
		OIL CONSERV	ATION COMMISSION
I. CERTIFICATE OF COMPLIA	INCE	n öctober	
e i	nd regulations of the Oil Conservation	APPROVED	77.01
I hereby certify that the rules at Commission have been complied	d with and that the information giver	I BY	any
above is true and complete to	the peat or my war	Supervisor, I	district No. 1
0/.	ab	TELEE	
	atro	[[n compliance with RULE 1104. owable for a newly drilled or deeper
		If this is a request for all well, this form must be accom	panied by a tabulation of the deviat
	ignature)	II taken on the Well III EC	ordance with RULE 111. nust be filled out completely for all
•		_ ii Aii maatlaan Af thin form i	THE CA SESSED AND AND AND AND AND AND AND AND AND AN

(Title)

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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