AREA 640 ACRES

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

	TE WELL COR						State MYM		
	•		*				(Lease)		
	-							365, NMPN	
								Count	
								Vest lir	
								£ 10 55	
								.8 , 19 55	
								•••••	
	ove sea level at				1	The ini	formation given is to	be kept confidential un	
	CONTINUENT		, 13	•••					
					IL SANDS OR Z				
-									
No. 3, from.	·····		to		No. 6	, from	to		
				IMPO	RTANT WATER	SANDS			
Include data	on rate of wa	ater inflow an	d elevation t	o which	water rose in hole				
No. 1, from.			•••••	.to	······		feet		
No. 3, from.				.to			feet		
					CASING RECO				
					KIND OF	CUT AND			
SIZE	WEIGH PER FO			AMOUNT	SHOE	PULLED FROM	PERFORATIONS	PURPOSE	
-5/8° 01		New	-	21271	Float			Surface	
-1/2" O		5 & New		1681	Float			Production	
								<u> </u>	
			MIT	mnina	AND CEMENT	ING RECORD			
SIZE OF	SIZE OF	WHERE	No. SA		METHOD		MUD	AMOUNT OF	
HOLE	CASING	SET	OF CEM	ENT	USED		GRAVITY	MUD USED	
18 (5/8m on	2000	975		Halliburto	}			
-7/8 ⁴	5-1/2# 00	6130	450		Halliburto	A			
			RECOI	RD OF	PRODUCTION A	AND STIMULA	TION		
		(Record	the Process	used. N	No. of Qts. or Ga	ls. used. interval	treated or shot.)		
And	ddaad am	·				•	. in 3 stages.		
	mraer of	ert110772s	AC PTOTAL		nie (- f dem des fi	~}~~~~~	Ti		
	•••••			••••••					
		·····		••••••					
Result of P	roduction Stim	ulation	After a	id t	reatments we	11 produce	d 161 bble. of	l in 24 hours	
thr	u-open-2*	tubing.		-	•••••••••••••••••••••••••••••••••••••••				
-	-	_					Depth Cleaned O	ut	

BE BD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach heroto

TOOLS USED

Cable too	ols were	used from	0 feet to 62771	feet, 2	and from .		feet to	feet
able too	AS WELL	useu from		teet, a	ind trota		feet to	feet
		20-		DUCTION				
			reh 23 , 19					
IL WE	LL: T	he production	n during the first 24 hours was	161	ba	urels of ho	quid of which10	0
	w	vas oil;	% was emulsion;	•••••	% wate	r; and		dimen t. A.P.I
			33.2					
AS WE			during the first 24 hours was		MOF	alica.		
					.w.c.r į	11:12		barrels o
			rbon. Shut in Pressure					
PLE	ASE IN	DICATE BE	ELOW FORMATION TOPS (IN C	ONFORMAN	CE WIT	H GEOGI		
A h		27.00	Southeastern New Mexico T. Devonian				Northwestern New M	
				•••••			Ojo Alamo	
				***************************************			Kirtland-FruitlandFarmington	
			,,,,				Pictured Cliffs	
			T. McKee			т.	Menefee	
						Point Lookout		
			T. Gr. Wash T. Granite				Mancos	
			T				Dakota Morrison	
Drink	ard	·····	т				Penn	
			T					
			T.					
			T					
				ION RECO		1.	·····	
From	То	Thickness	Formation		T	Thickness		
Tom		in Feet	romation	From	То	in Feet	Formation	-
	2110	2110	Caliche, Red bed & She	115			1	
	219 0 3050	80 860	Anhydrite Salt & Anhydrite					
050	4675	1625	Lime & Sand				1	
692	6277	1585	Lime				!	
							!	
							•	# 1
						and the second		
							•	
į								
ĺ							41.	
							· •	
İ								
İ							<u> </u> -	
		To the company of the						
			ATTACH SEPARATE SHEET I	F ADDITION	NAL SPA	CE IS N	EEDED	
		_						
I here	eby swea	ar or affirm t	hat the information given herewith is	a complete s	ind correc	t record of	the well and all ! !	ناعب الأنسيين
I here	eby swe: determin	ar or affirm t ned from avai	hat the information given herewith is lable records.	a complete a	and correc	t record of	the well and all work don	e on it so far

Company or Operator. Scelly Cil Company Address Box 38, Hobbs, New Herico

Name Position or Title Dist. Supt.