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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO PERFORATE OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- Water Injection Well

Name of Operator
Getty Oil Company

Address of Operator
P. O. Drawer DD, Levelland, Texas 79336

Location of Well
UNIT LETTER E-1 1650 FEET FROM THE South LINE AND 330 FEET FROM THE East LINE, SECTION 25 TOWNSHIP 16S RANGE 36E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3834' GR

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
00308

7. Unit Agreement Name
Lovington Paddock Unit

8. Farm or Lease Name
Lovington Paddock Unit

9. Well No.
2

10. Field and Pool, or Wildcat
Lovington Paddock

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Squeeze liner hole(s)</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Squeeze hole in 5 1/2" liner.

- *RUPU. TOH w/ PC Tubing and packer. Install BOP.
- Pick up workstring and 4 3/4" bit. Clean out 5 1/2" liner to 6150'
- TIH w/ DBP, packer and SN on workstring. Set BP at 6100'. Set packer within 10' of BP and pressure up and test to 3000 psi. Test coming out of hole w/ pkr to isolate hole(s).
- Once hole(s) is located, establish pump in rate down tubing w/ 1, 2 and 3 BPM to maximum pressure of 3000 psi. If necessary, 5 1/2" liner can be perforated w/ additional holes.
- Dump 2 sks cement on top of BP. TIH w/ cement retainer and set retainer 150' above hole(s).
- Rig up cementers. Load backside to 500 psi. Establish pump in rate w/ water. Then attempt to squeeze hole(s) to 2000-2500 w/ cement. Type and amount of cement will be determined by location of hole(s) and pump in rate.
- WOC overnight - then drill out, test casing to 1000 psi, and put back on injection.

*Note: Notify NMOCC at least 8 hrs. before beginning cementing procedure.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED F. E. Dietrich TITLE Area Engineer DATE 8/30/84

APPROVED BY JERRY SEXTON TITLE DISTRICT SUPERVISOR DATE SEP 4 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 31 1984

O.C.O.
NOTES OFFICE