

1450

.....
(Company or Operator)

(Lease)

Lovington Padlock

Pool. Los Angeles County.

of Section 25 If State Land the Oil and Gas Lease No. is 10-1587

Name of Drilling Contractor..... **Haynes & V. T. Drilling Company**

Address 1725 North Grant, Odessa, Texas

Elevation above sea level at Top of Tubing Head..... **3824' D.F.** The information given is to be kept confidential until
....., 19.....

No. 1, from 6153 to 6197 No. 4, from _____ to _____

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from to feet.

CASING RECORD							
SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10-3/4"	28.75#	NEW	679				Surface String.
7-5/8"	24#	NEW	368				Salt String.
5-1/2"	17#	NEW	308				Frod. String.

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/4"	10-3/4"	479	300	Ballston		
9-7/8"	7-5/8"	180	1800	"		
6-3/4"	5-1/8"	630	630	"		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

SEE ATTACHED SHEET

Result of Production Stimulation.....

..Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6300 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing October 11, 1953

OIL WELL: The production during the first 24 hours was 143 barrels of liquid of which 99.8% was oil; % was emulsion; % water; and .8% was sediment. A.P.I. Gravity 29.9

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy. 2090
T. Salt.
B. Salt.
T. Yates. 3100
T. 7 Rivers.
T. Queen
T. Grayburg
T. San Andres. 4665
T. Glorieta. 6026
T. Drinkard.
T. Tubbs
T. Abo.
T. Penn.
T. Miss.

T. Devonian.
T. Silurian.
T. Montoya.
T. Simpson.
T. McKee.
T. Ellenburger.
T. Gr. Wash.
T. Granite.
T.
T.
T.
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo.
T. Kirtland-Fruitland.
T. Farmington.
T. Pictured Cliffs.
T. Menefee.
T. Point Lookout.
T. Mancos.
T. Dakota.
T. Morrison.
T. Penn.
T.
T.
T.
T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	90	90	Caliche, Gravel & Sand	3240	3375	135	Anhydrite, Shells & Gypsum
90	1000	910	red bed	3375	3428	53	Anhydrite
1000	1589	589	red bed & shells	3428	3814	386	Lime & Anhydrite
1589	2035	446	Red rock & Anhydrite	3814	4497	683	Lime
2035	2182	147	Anhydrite	4497	4567	70	Lime & Gypsum
2182	2286	104	Salt & Anhydrite	4567	4635	68	Lime
2286	2419	133	red bed & shale	4635	4667	32	Lime & Anhydrite
2419	2914	495	Salt & Anhydrite	4667	5348	681	Lime
2914	3170	256	red bed, Anhy. & Salt	5348	5550	202	Sand & Lime
3170	3240	70	Anhydrite, Salt & shale streaks.	5550	6300	750	Lime

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

November 24, 1953

Company or Operator Magnolia Petroleum Company

Address Box 727, Kermit, Texas

Name E. S. Blundell

Position or Title District Superintendent