

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

WELL API NO. 30-025-03753  
300-2503-753

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
B-1527

7. Lease Name or Unit Agreement Name:  
Lovington Paddock Unit

8. Well No.  
3

9. Pool name or Wildcat  
Lovington Paddock

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☐ Other ☐ T&A

2. Name of Operator  
Pure Resources

3. Address of Operator  
500 W. Illinois Midland, Texas 79701

4. Well Location  
Unit Letter J : 1650 feet from the South line and 1980 feet from the East line  
Section 25 Township 16S Range 36E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3819' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☒ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10 3/4" 32.75# casing set at 451' (circ.)  
7 5/8" 24# casing set at 3430' (circ.)  
5 1/4" 15# Linear casing set at 3225'-6300' (circ.)  
Perforations at 6177-6299'

This Approval of Temporary  
Abandonment Expires 3-5-2008

CIBP set at 6124"

Well was pressuring up Failed Mechanical Integrity Test : Work over Date Feb. 25, 2003, Feb. 27 2003  
Ran in hole with tubing and packer set 6095' Pressured annulus up to 500 P.S.I held ok. Pressured up on CIBP to 980# lost 100# in 8 minutes. Pressured up 1000# lost 60# in 8 minutes. CIBP set in 2000 was leaking. Annulus holding good. POOH with tubing and packer. RIH with new 5 1/2" CIBP and set at 6118' Had Rotary Wire line made two dump bails of cement on top of CIBP, est. 40' of cement on top of second CIBP.

Post workover mechanical integrity test was witnessed by NMOCD Robinson

Starting Pressure: 500 PSI  
Final Pressure: 500 PSI

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Northcutt TITLE Area Foreman DATE 3-1-2003

Type or print name Mike Northcutt Telephone No. 505-346-7503

(This space for State use)

APPROVED BY GARY W. WINK  
OC FIELD REPRESENTATIVE II/STAFF MANAGER

Conditions of approval, if any:

DATE MAR 06 2003

