

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-03753
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name Lovington Paddock Unit
Well No. 3
Pool name or Wildcat Lovington Paddock 40660

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> injection	
Name of Operator Titan Resources I, Inc.	
Address of Operator 500 W. Texas, Ste. 200, Midland, TX 79701	
Well Location Unit Letter <u>J</u> : <u>1650</u> Feet From The <u>south</u> Line and <u>1980</u> Feet From The <u>east</u> Line 25 Section 16S Township 36E Range NMPM LEA County	
Elevation (Show whether DF, RKB, RT, GR, etc.)	

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: TRA ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 1/11/2000

CIBP @ 6124'
PERFS: 6177' - 6299'
INITIAL PRESSURE: 545 psi
15 MIN: 535 psi
30 MIN: 535 psi

This Approval of Temporary
Abandonment Expires 1-26-2005 ✓

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Laura Clepper

TITLE Regulatory Analyst

DATE 01-17-00

TYPE OR PRINT NAME Laura Clepper

TELEPHONE NO. 915/498-8662

(This space for State Use)

APPROVED BY

[Signature]
FIELD MANAGER

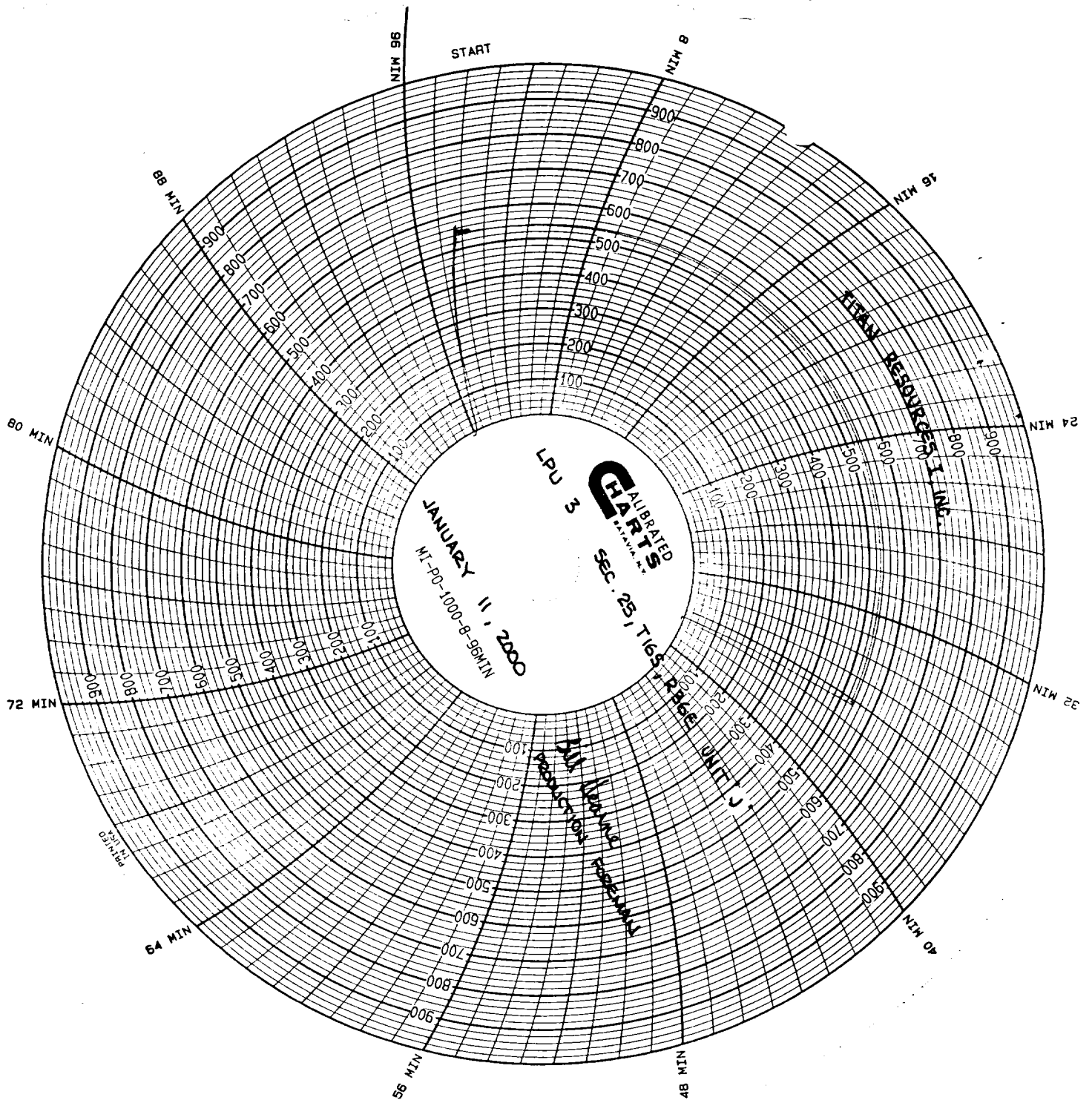
TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY.

TO BAN





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NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Temporarily Abandon ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 1/11/2000

Unseat pump, pulled rods, ND wellhead. Installed adapter flange, NU BOP; pulled tubing (bottom 2 joints badly corroded). TIH w/ CIBP, SN & 200 jts tbg; set CIBP @ 6124'. Pumped 15 bbls to load, broke circ. Displaced liner w/ 220 bbls fresh wtr & 50 gals corrosion inhibitor; pressured csg to 530#, charted 30 min. integrity test. Final pressure 550# (20# increase due to wtr temp warming). Pulled tbg, landed tbg sub in wellhead; loaded csg w/ 9 bbls & pressured WB to 540#; cyharged 30 min csg integrity test; final pressure 535#; bled off pressure.

TA well; maintain current status to accomodate possible CO2 tertiary recovery.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Clepper TITLE Regulatory Analyst DATE 01-17-00
TYPE OR PRINT NAME Laura Clepper TELEPHONE NO. 915/498-8662

(This space for State Use)

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]
CONDITIONS OF APPROVAL, IF ANY:

