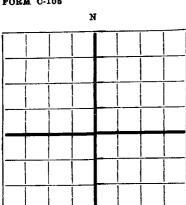


FORM C-105



NEW MEXICO OIL CONSERVATION COMMISSIONS Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED INSTITUTED COUNTY.

PLUGS AND ADAPTERS Heaving plug—Material Length Depth Set. RECORD OF SHOPPIFF/OF CHEMICAL TREATMENT RECORD OF SHOPPIFF/OF CHEMICAL TREATMENT By Chemical Process 15% RGL 1000 2-20-48 4994-4790 By Chemical Process 15% RGL 5000 2-22-48 4993-4793 By Chemical Process 15% RGL 5000 3-6-48 5.006-5.140 Record of Delili-Stem and Special tests or deviation surveys were made, submit report on separate sheet and attach hereto. TOOLS USED Record of feet to 5150 TD Feet, and from feet to f									
Tide	Nater. Ass	mpany or Ope	G11 Gen	pary		Drawer.	Address	KovKox	180
H. T	Menteit		Well No	1	in 84/1	of Sec.	25	, T 1	65
R362		м. Р. м.,	Leving	ton	Field,	L	••	*************	County.
Well is	990 feet	south of the	North line	and	65. feet we	st of the Eas	t line of 114	42.8¥/4	************
If State la	and the oil and	gas lease is	No	1	Assignm	ent No			
If patente	d land the own	ner is	H. T. 1	iontoith.		, A	ddress		***************************************
If Govern	ment land the	permittee is.				, А	ddress		Nahha Fas Ma
The Lesse	e is Tid	Wa.ter	lesectat	ed_011	Delling	A	ddress	103aby	19 42
						,			
			-	-		atial		19	
	Ü	_							
No. 1, fro	m		to		No. 4,	rom		to	**************************************
No. 2, fro	m		to		No. 5,	from		to	******
No. 3, fro	m		to					to	
Include d	ata on rate of	water inflov	v and eleva	tion to which	ch water rose	in hole.	£aa4		
No. 1, fro	m			to			feet.		
No. 2, fro	Tide Shake Assertated All Gampany The Shake Street Address Control of Controls 1. 9. Singlet Shake Well No. 1					***************************************			
No. 3, fro	om			to.			.feet		
No. 4, fro	уш							_	
				UAS	ING RECOR.				
SIZE			MAKE	AMOUNT					PURPOSE
		<u> </u>	704.4.4	266 90	7 ambul m				
4-5/8 0-1/8									,
5-1/2	-		1	1		Pulled	ł		1
									
			_						
	_		-]	
			<u> </u>	<u>!</u>					
			MU	DDING AN	D CEMENTI	NG RECORD			
SIZE OF	SIZE OF	 i	NO. SACKS			NEWD OIL	DAVIMV	AMOUNT OF	MUD USED
		ERE SET	OF CEMEN	F MET	HODS USED	MOD G	- AVIII		
110	, I		• • • •						
7-7/8	<u>5-1/3</u>	-659	700		777245200				
Heaving	plug-Materia	.1		Lengtl	h		Depth Set		
Adapters	—Material								
		1	RECORD O	E BAPPATA	F/9F CHEM	CAL TREA	TMENT		
			111111	OUA	NTTTY	DATE	DEPTH SHOT OR TREATED	DEPTH C	LEANED OUT
477	SHIPP	EP CHE	MFCAL OBE.	402					
•	i			-			4994-479 (
•	I			-		2-22-40 3-6-48	- 4993-479 , - 5.006-5.1 4	10	
				-) 00 0	J	J, 000 J, 1		
ttesuits of	i broome or o				·				

			RECORD	OF DRILL	STEM AND	SPECIAL T	ests		
If drill-st	tem or other sp	pecial tests o	r deviation	surveys we	re made, sub	mit report on	separate sheet	and attach l	hereto.
				T	ools used				
Rotary to	ools were used	from)f	eet to51	5 0-7D fe	et, and from.		.feet to	feet
Cable to	ools were used	from	f	eet to	fe	et, and from.		.feet to	feet
						ī			
Put to p	roducing	Dry He	ł•	19)		_h:_h	of man ail.	Ø/a
The prod	luction of the	first 24 hour	s was		barrels	of fluid of w	v 11 C 1	70 WES 011;	
emulsion	;	% water; an	1d	% sedir	nent. Gravit	y, Be	1 000 on #+ of	78S	
						gasonne per	T,000 cu. Ib. Ut		
Rock pre	essure, lbs. per	sq. in							
						41 ~	nn Strange		
•••••••	J.,B.,1	hitmire		р	Titter				Driller
	O. T.	Segle		DATA MTOST T	THO TENNE	Офикъ стр	E		•
		m shessher	FOI nformation	KMATION I given heren	vith is a com	olete and corn	 rect record of th	e well and al	l work done on
it so far	as can be det	ermined iioi	" "A GTIONIC					.	n a h 2
Subscrib	ed and sworn	to before me	this	14 th		Hobbs	W Merkes	Jaly 14.	1948
No. 2, from No. 3, from No. 1, from No. 2, from No. 3, from No. 4, from SIZE PERFOOT PERING SIZE OF SIZE OF HOLE CASING WHERE SET 118 8-5/8 2112 7-7/8 5-1/4 469 Heaving plug—Material Adapters—Material Adapters—Material From Rotary tools were used from Cable tools were used from Put to producing or chemical test Rotary tools were used from Put to producing or chemical test If drill-stem or other special test Rotary tools were used from Put to producing or chemical test Rotary tools were used from Cable tools were used from Put to producing or chemical test Rotary tools were used from Put to producing or chemical test If gas well, cu. ft. per 24 hours Rock pressure, lbs. per sq. in I hereby swear or affirm that the so far as can be determined to the special test I hereby swear or affirm that the so far as can be determined to the special test I hereby swear or affirm that the so far as can be determined to the special test I hereby swear or affirm that the so far as can be determined to the special test I hereby swear or affirm that the so far as can be determined to the special test I hereby swear or affirm that the so far as can be determined to the special test I hereby swear or affirm that the so far as can be determined to the special test I hereby swear or affirm that the solution of the first 24 hereby swear or affirm that the solution of the first 24 hereby swear or affirm that the solution of the first 24 hereby swear or affirm that the solution of the first 24 hereby swear or affirm that the solution of the first 24 hereby swear or affirm that the solution of the first 24 hereby swear or affirm that the solution of the first 24 hereby swear or affirm that the solution of the first 24 hereby swear or affirm that the solution of the first 24 hereby swear or affirm that the solution of the first 24 hereby swear or affirm that the solution of the first 24 hereby swear or affirm that the solution of the first 24 hereby swear or affirm that the solution of the first 24 here			····	, 19	Nan	ne	frue	berry	
If Government land the permittee is The Lessee is. Tide Mater Associated Oil Go Drilling commenced. James 13, 19 48. Elevation above sea level at top of casing. 3837. The information given is to be kept confidential until. 36, 19 10 10 10 10 10 10 10 10 10 10 10 10 10					ition	Tenan			
	I Chi	u chal	Notary P	ublic	Rep	resenting	Company or	ASSOCIATI Operator	ED OIL COMPANY
Ma Com		100	24/	49		lressDea	wer KK. H	-	Maxigo.
_, com	J_P0	1	. /	/					

FROM	то	THICKNESS IN FEET	FORMATION	
0	45	45	Caliche and Rock.	
45	270	225	Rock and Shells.	
270	493	223	Red Bed and Red Rock	
493	625	132	Red Bed	
625	835	210	Red Bed and Shells.	
835	1138	303	Red Bed	
1138	1275		7 7	
1275	1395	137	Anhy and Red Bed	
1395	1707		Red Bed and Gyp.	
1707	1810	312	Red Red and Shells.	
1810		103	Red Bed and Red Rock.	
	2016	206	Red Bed and Shells.	
2016	2092	76	Red Bed and Gray Shale.	
2092	2114	22	Red Bed and Shale.	
1114	2139	25	Red Bed and Red Book	
1139	2170	31	Red Bed.	
1170	2335	165	s Salt and Anhy, and Shells.	
2335	26 05	270	Salt and Amhydrite.	
605	2804	199	Salt Ambydrite and Red Rock	
1804	3210	406	Salt and Anhydrite	
210	3282	72	Anhydrite and Petash	
282	3366	84	Anhydrite	
1366	3443	79	Anhy, and Shale.	
443	4123	680	Anhydrite	
123	4164	41	Anhydrite & Gyp.	
164	4198	34	Anhydrite & Broken Shale,	
198	4233	35	Anhydrite	
1233	4274	35 41	Ashy and Breken Shale.	
274	4345	71	Anhydrite and Shale.	
345	4391	46	Anhydrite and Brown Shale.	
391	4427	*	Anhydrite and Shale	
427	4458	36 31 62	Anhydrite	
458	4520	69	Anhy. Shale and Peterk	
520	4551		Shale and Anhy.	
551	4594	31 43 29 30 27	Line and Anhy.	
594	4623	20		
623	4653	20	Line, Ashy. and Mitash.	
653	4680	, Ju	Broken Line.	
680	5150	470	Line and Anhydrite	
	3130	470	Lime- Tetal Depth.	
			i !	
			į	
ł				
			į	
1				

;