

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Holter & Ross, Box 1935, Hobbs, New Mexico  
(Address)

LEASE Shell State WELL NO. 1 UNIT N S 26 T 16S R 36E  
DATE WORK PERFORMED \_\_\_\_\_ POOL Undesignated

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☒ Other Perforating & Free

Detailed account of work done, nature and quantity of materials used and results obtained.

8-28-57 W.O.C. 48 hours. Perforate 4 shots to foot - 4098'-4122', 4126'-4132', 4136'-4138'  
8-29-57 Frased with 20,000' sand and 20,000 gallons lease crude. Frased at 2,800' pressure.  
After 36 hours pressure dropped to 1,900'.  
8-30 to Flowed, swabbed well and placed on pump. at this time have recovered about 400 bbls.  
11-18 of lead oil - well pumping about 18 barrels of fluid per day, 90% salt water.

Current status of well - pumping

*This info. 5 months late!*

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name [Signature]  
Title \_\_\_\_\_  
Date \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]  
Position Agent  
Company Holter & Ross