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MISCELLANEOUS REPORTS ON WELL (Submit to appropriate District Office as per Commissi COMPANY Velma Petroleum Corporation, Box 1955, Ho. (Address) LEASE Sinolair State WELL NO. 1 UNIT P S. OATE WORK PERFORMED January 16, 1956 POOL Louis This is a Report of: (Check appropriate block) Result Beginning Drilling Operations I Reme Plugging Other Detailed account of work done, nature and quantity of materi In an attempt to increase reservoir, attempted to gallone of sand oil - 1 pound of sand to the gallon after 22,000 gallone had been put into formation. barrele per minute theyough 5 1/2" casing under 4,0 Cleaned sand out of hole with rotary unit and put FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Elev. 3859 TD 6337 PBD Prod. Int. 102 b	(Revised 3-55) SSION LS ion Rule 1106) 26 T 16S R 36E Angton Paddock Ington Paddock Ing
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erf Interval (s) <u>6050 - 6148 - 6190 - 6260 - 6297 ÷ 63</u> pen Hole Interval Producing Formation (s)	3.34
pen Hole Interval Producing Formation (s)	
ESULTS OF WORKOVER: B	BEFORE AFTER
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as Production, Mcf per day	02
the Destantion the non-dow	02 <u>148</u> _10%18%
ater Production, obis. per day	
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Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by	<u>10%</u>

Name (. M. Kredy Title Company Velma Petroleum Corpopation.

Date