

TRIPPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

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MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPPLICATE to the District Office, Oil Conservation Commission, within 10 days after work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION	<input checked="" type="checkbox"/>	REPORT ON (Other)	

April 27, 1953 Lovington, New Mexico
(Date) (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Lawton Oil Corporation State "L"
(Company or Operator) (Lease)

Price Drilling Company Well No. 1 in the NE 1/4 NE 1/4 of Sec. 30
(Contractor)

T.16, R. 36, NMPM, Undesignated Pool, Lea County.

The Dates of this work were as follows: March 12 to April 27, 1953

Notice of intention to do the work (was) ~~(was not)~~ submitted on Form C-102 on March 11, 1953,
(Cross out incorrect words)

and approval of the proposed plan (was) ~~(was not)~~ obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

March 13 - Squeezed perf. 11,430'-486' with 20 sacks cement
 March 14 - Drilled out to 11,464'
 March 17 - Acidized with 500 gal. mud acid and 500 gal. regular.
 21 hr. test flowed 263 bbl. oil, 1% water, 850# TP
 April 2 - Acidized 11,430'-11,464' with 5000 gal. acid
 I.P. 210 bbl. oil, 112 bbl. water, 21 hr.
 April 12 - Production down to 21 bbl. oil, 23 bbl. water
 April 15 - 12 bbl. oil, 1 bbl. water
 April 17 - Dumped 10' cement on Baker plug @ 11,420' - P.B.T.D. 11,405'
 April 18 - Perf. 10,110'-10,170' with 2 shots per foot
 April 20 - Acidized 10,110'-10,170' with 500 gal. mud acid and 500 gal. regular. Zone produced salt water.
 April 22 - Perf. 10,246' to 10,436' with 2 shots per foot.
 Acidized with 2500 gal. acid - 12 hr. test as follows:
 1st 12 hr. flowed 111 bbl. fluid, 5% water, 35#-75# TP

Witnessed by Ken Jennings Lawton Oil Corporation (see reverse side)
(Name) (Company) (Title)

Approved: OIL CONSERVATION COMMISSION

Ray J. Hirsch
(Name)
(Title) & Gas Inspector

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: *Ken Jennings*
 Position: _____
 Representing: Lawton Oil Corporation
 Address: Box 897, Lovington, N.M.

2nd 12 hr. swabbed and flowed 30 bbl. oil

3rd 12 hr. swabbed 15 bbl. oil

4th 12 hr. swabbed 15 bbl.

Swabbing from 8000' to 9000'

April 27 - Perf. 10,610'-10,618' with 4 shots per foot

Swabbed 6 bbl. fluid per hr., 90% sulphur water

April 28 - Plugged as follows:

10,500'-10,513' - Cast bridge plug and cement

10,200'-10,250' - Cement plug

9000' - 9015' - Cast bridge plug and cement