

Santa Fe, New Mexico

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE**. If State Land submit 6 Copies

Union Oil Company of California (Company or Operator) George W. Jones (Lease)

Well No. 1-30, in NW $\frac{1}{4}$ of 30 $\frac{1}{4}$, of Sec. 30, T. 14S, R. 35E, NMPM.
Field Pool, San County.

Well is 330 feet from North line and 330 feet from West line
of Section 30. If State Land the Oil and Gas Lease No. is _____

Drilling Commenced December 31....., 1960 Drilling was Completed March 24....., 1961

Name of Drilling Contractor Grant Southern Drilling Company

Address P. O. Box 1659, El Paso, Texas

Elevation above sea level at Top of Tubing Head..... The information given is to be kept confidential until

No. 1, from H to _____ No. 4, from _____ to _____
 No. 2, from O to _____ No. 5, from _____ to _____
 No. 3, from E to _____ No. 6, from _____ to _____

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 11 to feet.

No. 2, from 0 to feet.

No. 3, from 8 to feet.

No. 4, from 1 to feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/4	10 1/2	NEW	100.00	Flat shoe 5 Inches			Surface eng.
9 3/4	20 1/2	NEW	100.00	3 low white	902.00		Intermediate eng.

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2" / 20"	15 1/8" / 18"	359-361	100-100 Gals	2-2-2	1.25	100
12 1/2" / 14"	9 5/8" / 12"	153-154	100-100 Gals	2-2-2	1.25	100

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

101. The work is divided into three parts:

Result of Production Stimulation.....

.....Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL JTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.
Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator..... Address..... (Date).....
Name..... Position or Title.....

UNION OIL COMPANY OF CALIFORNIA

GEORGE SPINES NO.1-30

CORE AND DRILL STEM TEST RECORD

D.S.T. No. 1: 6351-6478' Tool open 2 hours. Rec'd. 10' of drilling water.

D.S.T. No. 2: 10,355-10,430' Tool open 3 hours. Rec'd. 160' slightly oil and gas cut mud.

D.S.T. No. 3: 10,514-10,555' Tool open 3 hours. Rec'd. 270' of mud and 2069' of sulphur water.

D.S.T. No. 4: 11,389-11,503' Tool open 2 hours. Rec'd. 360' heavily oil and gas cut mud, 1630' oil cut 20% mud and 637' of salt water.

D.S.T. No. 5: 11,398-11,426' Misrun, top pkr. failed.

D.S.T. No. 6: 11,391-11,426' Misrun, top pkr. failed.

D.S.T. No. 7: 11,347-11,423' Tool open 4 hours. Rec'd. 100' gas cut mud, 810' oil and gas cut (25% oil), 640' gas cut salt water, 1020' oil cut 10% BS&W and 310' salt water.

D.S.T. No. 8: 11,610-11,724' Tool open 2 hours. Rec'd. 80' drlg. mud.

D.S.T. No. 9: 13,122-13,147' Tool open 3 hours. Rec'd. 360' slightly gas cut mud and 4860' salt water.

Core No. 1: 13,122-13,147' Rec'd. 25-1/2' with no oil or gas shows.

