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NEW MEXICO OIL CONSERVATION

Santa Fe, New Mexico

FEB 1 1954

THE CONSERVATION COMMISSION
HONOLULU, HAWAII

WELL RECORDED

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

LOCATE WELL CORRELATION

Seaguard Oil and Gas Company, State "AC"

(Company or Operator)

(Lease)

Well No. 1, in NE 1/4 of SW 1/4, of Sec. 21, T. 14-S, R. 26-E, NMPM.

Well is 1901.92 feet from South line and 1896.2 feet from West line

of Section 31 If State Land the Oil and Gas Lease No. is 11-33

Drilling Commenced..... 4-10, 1933..... Drilling was Completed..... 5-10, 1933.....

Name of Drilling Contractor..... **Lee Drilling Company**

Address.....**510 Whitewater Building, Tulsa, Oklahoma**.....

Elevation above sea level at Top of Tubing Head..... The information given is to be kept confidential until
 19.....

OIL SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____

No. 2, from to feet.

No. 3, from to feet.

No. 4, from _____ to _____ feet.

CASING RECORD

CASING RECORD							
SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	4.67	New	4.67	Guide			Surface
9-5/8"	12,364	New	3,323	Guide			Intermediate
5-1/2"	179 300	New	12,300	Flow		12,200'-12,300'	Oil

MUDDING AND CEMENTING RECORD

MUDDING AND CEMENTING RECORD						
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	11-3/8"	499'	475 Bk	Howee Plug		
12-1/4"	9-5/8"	1141'	100 Bk	Howee Plug		
8-3/4"	7-1/2"	12319'	125 / 125	Howee Plug		
			Bk. Ft. Per			
			1150			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation.

...Depth Cleaned Out.

BY WORD OF DRILL-STEM AND SPECIAL TEST

If special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to TD-13540 feet, and from feet to feet.
 Cable were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
 was oil; % was emulsion; % water; and % was sediment. A.P.I.
 Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
 liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):
 Elev. 3943 Southeastern New Mexico Northwestern New Mexico

T. Anhy. 1995	T. Devonian. 13483	T. Ojo Alamo.
T. Salt.	T. Silurian.	T. Kirtland-Fruitland.
B. Salt.	T. Montoya.	T. Farmington.
T. Yates. 3220	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers.	T. McKee.	T. Menefee.
T. Queen.	T. Ellenburger.	T. Point Lookout.
T. Grayburg.	T. Gr. Wash.	T. Mancos.
T. San Andres. 4910	T. Granite.	T. Dakota.
T. Glorieta. 6280	T.	T. Morrison.
T. Drinkard. 7660	T.	T. Penn.
T. Tubbs.	T.	T.
T. Abo. 8350	T.	T.
T. Wolfcamp. 9620	T.	T.
T. Penn. 10835	T.	T.
T. Miss. 12570	T.	T.
Woodford 13320		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	42	42	Caliche	6122	6132	10	Lime and Shale
42	1910	1868	Red Bed	6132	6145	13	Lime, Sand and Dolomite
1910	1990	80	Red Bed and Shale	6145	6155	10	Lime and Dolomite
1990	2280	290	Red Bed, Shale & Anhy	6155	6159	4	Hardlime
2280	3157	877	Salt and Anhy	6159	6306	147	Lime and Dolomite
3157	3235	78	Salt and Lime	6306	6316	10	Sand and Lime
3235	3275	40	Anhy and Lime	6316	6668	352	Lime and Dolomite
3275	3508	233	Lime	6668	7200	532	Lime
3508	3651	143	Lime and Anhy	7200	7709	509	Lime and Dolomite
3651	3780	129	Lime	7709	7740	31	Lime
3780	3916	136	Lime and Sand	7740	8096	356	Lime and Dolomite
3916	4188	272	Lime, Sand and Anhy	8096	8616	520	Dolomite
4188	4253	65	Lime	8616	8729	113	Dolomite and Shale
4253	4572	319	Lime and Sand	8729	9192	463	Dolomite
4572	5565	993	Lime	9192	9933	741	Dolomite and Lime
5565	5663	98	Lime and Sand	9933	9988	55	Lime and Chert
5663	5728	65	Lime	10015	1005	90	Lime and Dolomite
5728	5750	22	Lime and Sand	10105	10120	15	Lime and Chert
5750	5975	225	Lime	10120	10130	10	Lime and Dolomite
5975	6001	26	Lime, Sand and Shale	10130	10141	11	Chert and Dolomite
6001	6034	33	Lime and Sand	10141	10164	23	Lime and Chert
6034	6040	6	Lime	10164	10180	16	Lime, Chert and Dolomite
6040	6067	27	Sand and Shale	10180	10211	31	Lime and Dolomite
6067	6094	27	Lime and Shale	10211	10331	120	Lime
6094	6122	28	Lime	10331	10386	55	Lime and Chert
				10386	10495	109	Lime

(Continued on attachment)

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 29, 1954

Company or Operator Stanelind Oil and Gas Co.

Address Box 68, Hobbs, New Mexico

Name Ralph Henderson

Position or Title Field Superintendent