	_		
NO. OF COPIES REC	IVED	<u> </u>	
DISTRIBUTION			
SANTA FE			
FILE			
U.\$.G.\$.			
LAND OFFICE			
TRANSPORTER	OIL	l	
	GAS		
OPERATOR			
			\mathbf{I}

DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER OPERATOR PRORATION OFFICE Operator TEXACO Inc. Address		ONSERVATION COMM FOR ALLOWABLE AND .NSPORT OIL AND		Form C-104 Supersedes Old 6 Effective 1-1-65	C-104 and C-110
P.O. Box 728, Hobbs, Reason(s) for filing (Check proper box New We!! Recompletion Change in Ownership If change of ownership give name and address of previous owner	New Mexico 88240 Change in Transporter of: Oil Dry Ga Casinghead Gas X Conder		mge gas tran	esporter from 10-1-71	Skelly
II. DESCRIPTION OF WELL AND	Well Mo. 1 ool it amen		Kind of Lease	See Charles	Lease No.
West Lovington Unit	1 Lovington San	Andres West	State, Federal or F	ee State	J
Location Unit Letter M ; 660	Feet From The Sout:h Lin	ne and 660	Feet From The	West	
20 75	wnship 16S Range	36E , NMP	M, Lea		County
Line of Section	with the tenth of				
III. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	1100000-4 (be sent)
Texas New Hexico Pir	e Line Company	P.O. Box 1510 Address (Give address	s to which approved o	copy of this form is to	be sent)
Name of Authorized Transporter of Co	singhead Gas T	P.O. Box 6666			
Phillips Petroleum (Unit Sec. Twp. Rge.	Is gas actually conne	cted? When		
If well produces oil or liquids, give location of tanks.	1 5 17S 36E	Yes	Unkn	CONTO	
If this production is commingled w	ith that from any other lease or pool,	, give commingling ord	ler number:		
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workove		lug Back Same Res	v. Diff. Res'v.
Designate Type of Completi				.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		ubing Depth	
Perforations			D	epth Casing Shoe	
	TUBING, CASING, AN	D CEMENTING REC	ORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH		SACKS CEN	ENT
HOLE SIZE					
V. TEST DATA AND REQUEST 1	FOR ALLOWABLE (Test must be able for this	after recovery of total v depth or be for full 24 ho	urs)		exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (F	low, pump, gas lift, e	etc.)	
	- Francisco	Casing Pressure	10	Choke Size	
Length of Test	Tubing Pressure				
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.		Gas - MCF	
GAS WELL	To 24 of m	Bbls. Condensate/M	MCF T	Gravity of Condensate)
Actual Prod. Test-MCF/D	Length of Test				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (S	hut-in)	Choke Size	
VI. CERTIFICATE OF COMPLIA	NCE	01	L CONSERVAT	ION COMMISSIO	N
		APPROVED	OCT 14	1071	, 19
I hereby certify that the rules an	d regulations of the Oil Conservation with and that the information give	n	Oct 14	137 l mad for — =	
above is true and complete to	the best of my knowledge and belie	f. BY	Se n	Ramey	
			Di-		

bove is true and complete to the best of my knowledge and belief.
\bigcirc // //
(Signature)
Assistant District Superintendent
October 12, 1971 (Date)

19
APPROVED
By Orig. Signod by See D. Ramey
3de D. Ramey
TITLE Dist. F. Sum.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.



FECULIVED.

C., 131971

OIL CONSERVATION COMM,