

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Cities Service Production Company Box 97, Hobbs, New Mexico
(Address)

LEASE State AE WELL NO. 6 UNIT H S 35 T 16-S R 36-E
DATE WORK PERFORMED Oct. 6, 1958 to POOL Lovington-Paddock
Nov. 5, 1958

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Clean-out & sand oil frac

Detailed account of work done, nature and quantity of materials used and results obtained.

This well was drilled to 6275' in lime. It was cleaned out to total depth. Started frac with 1# sand per gallon. Pressure 3800 to 4000# at 25 BPM. Sanded out at 390 barrels in formation. SIP 3600#, maximum treating pressure 4100#, minimum treating pressure 3800# overall rate 13.8 BPM. Total 15000# sand used. Total load 550 barrels. The well was cleaned out to total depth. The well was then put on the pump. After recovering all load, the well was tested with results as indicated below.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>4-14-58</u>	<u>11-5-58</u>
Oil Production, bbls. per day	<u>18</u>	<u>27</u>
Gas Production, Mcf per day	<u>33.2</u>	<u>17</u>
Water Production, bbls. per day	<u>-0-</u>	<u>-0-</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>1846</u>	<u>629</u>
Gas Well Potential, Mcf per day	<u>-</u>	<u>-</u>

Witnessed by _____ (Company)

OIL CONSERVATION COMMISSION

Name [Signature]
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]
Position Dist. Supt.
Company Cities Service Oil Co.