

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-76

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5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
E-1678-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well | 7. Unit Agreement Name Lovington Paddock Unit |
| 2. Name of Operator Texaco Producing Incorporated | 8. Farm or Lease Name --- |
| 3. Address of Operator P.O. Box 728, Hobbs, New Mexico 88240 | 9. Well No. 30 |
| 4. Location of Well UNIT LETTER I 1650 FEET FROM THE South LINE AND 330 FEET FROM THE East LINE, SECTION 35 TOWNSHIP 16-S RANGE 36E NMPM. | 10. Field and Pool, or Wildcat Lovington Paddock |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3856 DF | 12. County Lea |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|--|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER Repair Casing Leak <input checked="" type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU. Install BOP. Pull tubing and packer.
2. GIH w/4 3/4" bit and 2 7/8" workstring tag TD. C/O if necessary.
3. TIH w/RBP and packer. Set RBP @ ±6000'. Test to 500#
4. Raise packer and locate casing leak.
5. GIH w/CIBP and cement retainer. Squeeze casing leak.
6. Drill out retainer and test casing to 500#. Resqueeze if necessary.
7. Drill out CIBP and clean out to TD w/4 3/4" bit. (TD @ 6275')
8. GIH w/packer and 2 7/8" workstring. Set @ ±6000'. Acidize OH 6087-6275' w/2000 gal 20% NEFE.
9. POH. GIH w/injection packer and IPC tubing.
10. Hook up injection line.

THE COMMISSION MUST BE NOTIFIED
24 HOURS IN ADVANCE OF ANY PLUG BACK

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | |
|--|----------------------------------|------------------------------|
| SIGNED <u>J. A. Nease</u> | TITLE <u>Area Superintendent</u> | DATE <u>January 27, 1987</u> |
| ORIGINAL SIGNED BY JERRY SEXTON | 505-397-3571 | |
| APPROVED BY <u>DISTRICT 1 SUPERVISOR</u> | TITLE _____ | DATE <u>FEB 2 1987</u> |
| CONDITIONS OF APPROVAL, IF ANY: | | |

RECEIVED
JAN 30 1987
OCD
HOBBS OFFICE