

DST No. 1

Ran DST #1 6110' to 6210' (100'). Tool open 3 hours got slight blow immediately, increased to fair blow after 15 min and continued throughout test, gas to surface in 2 hours 40 minutes; shut in for 30 minute buildup. Recovered 300' (2.2 bbls) of slightly oil and gas cut mud. IFP 100#, FFP 200#, SIP 340#, MCP 3200#, 1" TC, 5/8" BC. Gas was sweet.

DST No. 2

Ran DST #2 6211' to 6311 (100'). Tool open 3 hours, got slight blow continued throughout test, shut in for 30 minute buildup. Recovered 180' (1.3 bbls) of slightly oil and gas cut mud. IFP 100#, FFP 100#, SIP 240#, MCP 3220#, 1" TC, 5/8" BC. Testing Glorieta.

DST No. 3

Started in hole with DST #3, had leak when 22 stands off bottom. Came out, found leak in cracked drill collar. 8338-8440' (102')

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DST No. 4

Ran DST #4 8338'-8440' (102'). Tool open 4 hours, got fair blow immediately, continued throughout test. Shut in for 30 minute buildup. Recovered 4800' of gas and 120' of slightly oil and gas cut mud. IFP 0#, FFP 60#, SIP 240#, MCP 4460#, 1" TC, 5/8" BC.

DST No. 5

Ran DST #5 8440'-8494' (54'). Tool open 1 hours, got faint blow for 7 minutes and died. Shut in for 30 min buildup. Recovered 10' of drilling fluid. IFP 0#, FFP 0#, SIP 0#, MCP 4500#.

DST No. 6

Ran DST #6 8541' to 8584' (43'). Tool open 2 hours, got faint blow, continued throughout test, shut in for 30 minute buildup. Recovered 30' of slightly oil and gas cut mud. IFP 0#, FFP 0#, 30 min SIP 160#, MCP 4400#, 1" TC, 5/8" BC.

DST No. 7

Ran DST #7 8585-8640 (55'), tool open 3 hours, got weak blow throughout test weakening in last hour, shut in for 30 minute buildup. Recovered 35' of slightly oil and gas cut mud. IFP 0#, FFP 0#, SIP 0#, MCP 4440#, 1" TC, 5/8" BC.

