

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87413

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-03768
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name LOVINGTON PADDOCK UNIT
Well No. 44
Pool name or Wildcat LOVINGTON PADDOCK 40660

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FCRM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER INJECTION	
Name of Operator TITAN RESOURCES I, INC.	
Address of Operator 500 W. TEXAS, STE. 200, MIDLAND, TX 79701	
Well Location Unit Letter <u>O</u> : <u>630</u> Feet From The <u>SOUTH</u> Line and <u>1880</u> Feet From The <u>EAST</u> Line Section <u>35</u> Township <u>16S</u> Range <u>36E</u> NMPM <u>LEA</u> County	
Elevation (Show whether DF, RKB, RT, GR, etc.) 3861' DF	

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: TEMPORARILY ABANDON ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE ATTACHED.

THIS REPORT SHOULD HAVE ACCOMPANIED THE PRESSURE TEST CHART FILED 11/30/98 (COPY OF FILING ATTACHED).

This Approval of Temporary
Abandonment Expires 11-30-2003

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Clepper TITLE Regulatory Analyst DATE 01-25-00

TYPE OR PRINT NAME Laura Clepper TELEPHONE NO. 915/498-8662

(This space for State Use)

APPROVED BY ORIGINAL SIGNATURE TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

JCS6A

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Form C-103 Item 12:

LOVINGTON PAIDDOCK #44

9/25/98 MIRU ROWL&; ATTEMPTED TO PRESSURE TEST 5 1/2" 14- 17# CSG; BUT FOUND TO HAVE COMMUNICATIONS W/ 2 3/8" TBG; DISCONTINUED TEST; TEST WITNESSED BY MR. BUDDY HILL W/ NMOCD; RDMO ROWL& TRUCKING. SHUT IN WELL TA'D

9/30/98 MIRU LUCKY WELL SERVICE; FLOW WELL DOWN; ND 8 1/4" RECTOR WELL HEAD; PU ON 2 3/8" TBG & FOUND IT PARTED; INSTALLED 8 1/4" X 6" 900 ADAPTER FLANGE & INSTALLED 6" 900 BOP; TOOHD 103 JTS. 2 3/8" IPC TBG & FOUND BODY BREAK; TIH W/ 4 11/16" BOWEN OS, 3 3/4" BUMPER SUB, SN & PU 39 JTS. 2 7/8" TBG (OVERSHOT @ 1243').

10/1/98 TIH, PU 61 JTS. 2 7/8" TBG; TAGGED & CAUGHT FISH @ 3127'; PULL TO RELEASE AD-1 PKR; LOST WEIGHT; TOOHD W/ 100 JTS. 2 7/8" TBG, BUMPER SUB, & OS; NO RECOVERY; TIH W/ 4 11/16" BOWEN OS W/ 3 1/16" GRAPPLE, 4 11/16" X 5' EXTENSION, 3 3/4" BUMPER SUB & 100 JTS. 2 7/8" TBG; TAGGED & CAUGHT FISH @ 3159'; WENT DOWN 12' DEEPER; PULLED 32 PTS. OVER WT. & AD-1 PKR CAME FREE; TOOHD W/ 100 JTS. 2 7/8" TBG, BUMPER SUB, EXTENSION & OS; NO RECOVERY.

10/2/98 MIRU STAR TOOL; RIH W/ 4 3/4" OD KUTRITE SHOE, 1 JT. 4 1/2" OD WASH PIPE, HYDRAULIC JARS, 6 - 3 1/2" DC'S & 94 JTS. 2 7/8" TBG; PU POWER SWIVEL; INSTALLED STRIPPER HEAD & BROKE CIRC.; TAGGED @ 3133'; WORKED OVER FISH W/ SHOE TO 3165' (32'); UNABLE TO MAKE ANY HOLE; LD SWIVEL; ND STRIPPER HEAD; TOOHD W/ 94 JTS. 2 7/8" TBG, 6 - 3 1/2" DC'S, JARS, 1 JT. 4 1/2" WASHPIPE & 4 3/4" SHOE; REC. 2' OF 2 3/8" IPC TBG; TIH W/ 4 11/16" OD BOWEN OS, 3 1/16" ID CUTRITE CONTROL MILL W/ 3" GRAPPLE, 4 11/16" OD X 5' EXTENSION, BUMPER SUB, HYDRAULIC JARS, 6 - 3 1/2" DC'S & 95 JTS. 2 7/8" TBG; TAGGED & CAUGHT FISH @ 3136'; RELEASED AD-1 PKR; TOOHD W/ 95 JTS. 2 7/8" TBG, 6 - 3 1/2" DC'S, JARS, BUMPER SUB, EXT., OS, 1 JT. 2 3/8" IPC TBG; STRING STILL WEIGHING 12 PTS.

10/4/98 CHANGE 2 7/8" RAMS TO 2 3/8"; TOOHD LD 99 JTS. 2 3/8" IPC TBG & 5 1/2" X 2 3/8" AD-1 PKR; LD DC'S & FISHING TOOL; CHANGE 2 3/8" RAMS TO 2 7/8"; TIH W/ 4 3/4" KUTRITE SHOE, 94 JTS. 2 7/8" TBG; PU 105 JTS. 2 7/8" TBG; TO A DEPTH OF 6194'; TOTAL TBG IN - 199 JTS.; CIRC. CIRC. CLEAN (RETURNS IRON SULFIDE); TOOHD W/ 199 JTS. 2 7/8" TBG & KUTRITE SHOE; SDFN.

10/6/98 TIH W/ ARROW 5 1/2" PDQX CIBP, 2 7/8' SN & 198 JTS. 2 7/8" TBG; SET CIBP @ 6167'; LOAD & TEST ANNULUS TO 540#; FOUND LEAK ON 11" 3M X 5 1/2" TBG SPOOL; ND 6" 900 BOP & 11" 3M X 5 1/2" TBG SPOOL; CLEANED & POLISHED RING GROOVE; REPLACED R-53 RING GASKET & PACKED INSIDE RING; INSTALLED 11" 3M X 5 1/2" TBG SPOOL & 6" 900 BOP; TEST ANNULUS TO 540#; CHECK OK; BROKE CIRC.; DISPLACED CSG W/ 180 BBLs FW W/ 40 GALS CI-76 CORR. INHIB. MIXED; PRESSURE TESTED CSG TO 535# & CHARTED 30 MIN. CSG INTEGRITY TEST; NMOCD NOTIFIED, BUT NO WITNESS PRESENT DURING TEST.

10/7/98 TOOHD LD 193 JTS. 2 7/8" TBG & STINGER F/ CIBP; ND 6" 900 BOP, 8 1/4" X 6" 900 RECTOR ADAPTER FLANGE; FLANGE UP WH W/ 2 3/8" 10' SUB & TAP BP W/ PRESSURE GAUGE; PUMPED 14 BBLs FW W/ CI-76 CORR. INHIB. MIXED TO FINISH LOADING ANNULUS; RD LUCKY WELL SERVICE & STAR TOOL; WELL TA'D.

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P.O. Box 1980, Hobbs, NM 88240

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1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-03768
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No. B-9686
Lease Name or Unit Agreement Name LOVINGTON PADDOCK UNIT
Well No. 44
Pool name or Wildcat LOVINGTON PADDOCK

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:

OIL
WELL ☐

GAS
WELL ☐

OTHER INJECTOR

Name of Operator

TITAN RESOURCES I, INC.

Address of Operator

500 WEST TEXAS, SUITE 500, MIDLAND, TEXAS 79701

Well Location

Unit Letter O 660 Feet From The SOUTH Line and 1880 Feet From The EAST Line

Section 36 Township 16S Range 36E NMPM LEA County

Elevation (Show whether DF, RKB, RT, GR, etc.)

3861' DF

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ANBANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: PRESSURE TEST CHART ☒

¹²Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

13 3/8" 27.3# @ 286'
8 5/8" 24-32# @ 4694'
5 1/2" 14-17# @ 8875'

5 1/2" CIBP @ 6167'

Pressure Test Csg to 540# Held 34 Minutes

Chart ran 10/5/98

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Shirley Melton

TITLE Engineering Tech

DATE 11-30-98

TYPE OR PRINT NAME Shirley Melton

TELEPHONE NO. (915)498-8604

(This space for State Use)

OFFICE OF OIL & GAS
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

FILE COPY