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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-2936

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection	7. Unit Agreement Name Lovington Paddock Unit
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name Lovington Paddock Unit
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 17
4. Location of Well UNIT LETTER A , 660 FEET FROM THE North LINE AND 330 FEET FROM THE East LINE, SECTION 35 TOWNSHIP 16S RANGE 36E NMPM.	10. Field and Pool, or Wildcat Lovington Paddock
15. Elevation (Show whether DF, RT, GR, etc.) 3856' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Polymer squeeze

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Pumped 4000 gals. Watermaster 500 into open-hole section 6129-6280'. The last 1000 gals. contained 2200# silica flour. Displaced material to 6129'. Shut in 18 hours to let polymer set up.
- 2) Injected for 71 hours -- took no water.
- 3) Rigged up pulling unit. Pulled injection packer and tubing.
- 4) With tubing open-ended, washed out Watermaster 500 from 6129' to 6280'. Circulated hole clean.
- 5) Pumped into formation at 1/2 bbl. per minute at 1500#.
- 6) Ran 198 jts. (6040') of 2-3/8" internally-coated tubing, loaded casing annulus behind tubing with water treated with inhibitors and set injection packer at 6050'.
- 7) Hooked well to injection system and resumed injecting water on Oct. 10, 1972, into the Paddock Formation through open-hole section 6129-6280' at a rate of 45 bbls. per day at 2000#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE **Dist. Admin. Coordinator** DATE **Nov. 16, 1972**

APPROVED BY _____ TITLE _____ DATE **NOV 20 1972**
 CONDITIONS OF APPROVAL, IF ANY: **Orig. Signed by Joe D. Ramsey Dist. I, Supv.**