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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-7316	

**SUNDY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CLEAN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name State "S"
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 1 2
4. Location of Well UNIT LETTER <u>P</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>35</u> TOWNSHIP <u>16S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or Wildcat Lovington Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3859' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Treated Abo perfs. 8243-8441-1/2'</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in workover rig June 10, 1976. Pulled rods and tubing.
- Treated perfs. 8243-8441-1/2' with 8000 gals. 15% RA-1 retarded acid, 5600 gals. 2% KCl pad, 1400# salt and 6 ball sealers in 3 stages. Flushed with 83 bbls. treated water.
- Set 266 joints (8357') 2-7/8" OD tubing at 8371'.
- Pump tested perfs. 8243-8441-1/2' for 96 hrs., 6 bbls. oil, 201 bbls. load water, 115 bbls. formation water.
- Returned well to active status June 21, 1976, pumping Abo perfs. 8243-8441-1/2' for 11 bbls. oil, 125 bbls. water per day.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) D. R. Crow

SIGNED D. R. Crow TITLE Lead Clerk DATE 7-1-76

**104** Signed by

**Jerry Sexton**

APPROVED BY Jerry Sexton TITLE  DATE 7-1-76

CONDITIONS OF APPROVAL, IF ANY, pv.