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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-7316</b>
7. Unit Agreement Name -----
8. Farm or Lease Name <b>State "g"</b>
9. Well No. <b>2</b>
10. Field and Pool, or Wildcat <b>Lovington Abo</b>
12. County <b>Lea</b>

**SUNDY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPERF OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator <b>Skelly Oil Company</b>
3. Address of Operator <b>P. O. Box 1351, Midland, Texas 79701</b>
4. Location of Well UNIT LETTER <b>P</b> <b>990</b> FEET FROM THE <b>South</b> LINE AND <b>330</b> FEET FROM THE <b>East</b> LINE, SECTION <b>35</b> TOWNSHIP <b>16S</b> RANGE <b>36E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>3859' DF</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Cement squeezed perfs. 8314-8458' &amp; reperforated the Abo zone.</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
- 1) Moved in workover rig October 30, 1975. Pulled rods and tubing.
  - 2) Worth Well ran GR-Collar log 8000-8463'.
  - 3) Washed perfs. 8314-8458' with 500 gals. 15% NE acid.
  - 4) Cement squeezed perfs. 8314-8458' with 70 sacks Class C cement mixed 0.5% D-19. No squeeze.
  - 5) Cement squeezed perfs. 8314-8458' with 70 sacks Class C cement mixed 0.5% D-19.
  - 6) Drilled cement 8140-8360' and pressure tested squeezed perfs. 8314-8360' with 500#. Did not hold.
  - 7) Drilled cement 8360-8468'.
  - 8) Treated perfs. 8314-8468' with 500 gals. 15% NE acid.
  - 9) Cement squeezed perfs. with 70 sacks Class C cement mixed 0.5% D-19.
  - 10) Drilled cement 7927-8464'. Pressure tested squeezed perfs. to 1000# for 15 min., held okay.
  - 11) Dresser Atlas ran GR Borehole Compensated Neutron log 7500-8460'.
  - 12) Perforated 5-1/2" OD casing at 8385', 8394', 8411', 8434', 8441-1/2', one shot each place.
  - 13) Set 268 joints (8443') 2-7/8" OD tubing at 8443'.
  - 14) Treated perfs. 8394-8441-1/2' with 250 gallons 15% NE acid, flushed with 51 bbls. water.
  - 15) Pumped and tested perfs. 8394-8441-1/2' for 35 days averaging 4 bbls. oil and 102 bbls. water per day.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) <b>D. R. Crow</b>	TITLE <b>Lead Clerk</b>	DATE <b>1-13-76</b>
APPROVED BY _____	TITLE _____	DATE <b>JAN 10 1976</b>
CONDITIONS OF APPROVAL, IF ANY:		

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JAN 15 1976

OIL CONSERVATION COMM.  
JONES, R. M.