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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703. 1) Moved in workover rig October 30, 1975. Pulled rods and tubing. 2) Worth Well ram GR-Collar log 8000-8463'. 3) Washed perfs. 8314-8458' with 500 gals. 15% NK acid. 4) Cement squeezed perfs. 8314-8458' with 70 sacks Class C cement mixed 0.5% D-19. No squee 5) Cement squeezed perfs. 8314-8458' with 70 sacks Class C cement mixed 0.5% D-19. 6) Drilled cement 8140-8360' and pressure tested squeezed perfs. 8314-8360' with 500%. Did not hold. 7) Drilled cement 8360-8468'. 8) Treated perfs. 8314-8468' with 500 gals. 15% NK acid. 9) Cement squeezed perfs. with 70 sacks Class C cement mixed 0.5% D-19. 10) Drilled cement 7927-8464'. Pressure tested squeezed perfs. to 1000% for 15 min., held okay. 11) Dresser Atlas ram GR Borehole Compensated Neutron log 7500-8460'. 12) Perforated 5-1/2" OD casing at 8385', 8394', 8411', 8434', 8441-1/2', one shot each place. 13) Set 268 joints (8443') 2-7/8" OD tubing at 8443'. 14) Treated perfs. 8394-8441-1/2' with 250 gallons 15% NE acid, flushed with 51 bbls. water. 15) Pumped and tested perfs. 8394-8441-1/2' for 35 days averaging 4 bbls. oil and 102 bbls. water per day.		OTHER Cement squeezed	perfs. 8314-8458' & 🔀
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Lead Clerk

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CONDITIONS OF APPROVAL, IF ANY:

(Signed) D. R. Crow D. R. Crow

JAN 17 1976 CHE CONSERVATION COMM.