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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-7316	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name ---
2. Name of Operator Skelly Oil Company		8. Farm or Lease Name State "S"
3. Address of Operator P. O. Box 1351, Midland, Texas 79701		9. Well No. 2
4. Location of Well UNIT LETTER P , 990 FEET FROM THE South LINE AND 330 FEET FROM THE East LINE, SECTION 35 TOWNSHIP 16S RANGE 36E NMPM.		10. Field and Pool, or Wildcat Lovington Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3859' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Acidize <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in workover rig December 17, 1971, and pulled tubing, rods and pump.
- Cleaned out with bit 8440' - 8464'.
- Set packer at 8278' and treated 5-1/2" OD casing perforations 8314' - 8458' with 6,000 gallons 15% acid; 2,000# rock salt; 500 gallons diverting agent and 1,000 gallons kerosene. Flushed with 51 bbls. lease crude. Pulled packer.
- Reran 2-7/8" tubing and set at 8389' with rods and pump set at 8350'. Tested.
- Returned well to producing status on January 2, 1972, producing 38 bbls. oil and 173 bbls. water per day through 5-1/2" OD casing perforations 8314' - 8458' of the Abo formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. R. Crow TITLE Lead Clerk DATE Jan. 4, 1972

APPROVED BY Joe D. Ramsey TITLE Dist. I, Supv. DATE JAN - 6 1972

CONDITIONS OF APPROVAL, IF ANY:

JAN 5 1972
OIL CONSUMPTION CO. AL.
100-1-10

OIL CONSUMPTION OF A.
1954-1955

OIL CONSUMPTION OF A.
1954-1955