NO. OF COPICS RECE	IVED				
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SANTA FE					
FILE					
U.S.G.S.					
LAND OFFICE					
TRANSPORTER	OIL				
TRANSI ON LA	GAS				
OPERATOR					
PRORATION OFFICE					
Operator					
Skelly Oil Company					
Address					

... W MEXICO OIL CONSERVATION COMMISS. REQUEST FOR ALLOWABLE AND ATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	LAND OFFICE IRANSPORTER OIL	AUTHORIZATION TO TRAN	SPORT OIL AND NATURA	L GAS		
	OPERATOR PRORATION OFFICE					
•						
Skelly Oil Company Address P. O. Box 1351, Midland, Texas 79701						
	Reason(s) for filing (Check proper box)		Other (Flease explain) Phillips Pet	roleum Company purchased		
	Recompletion	ecompletion Oil Dry Gas Skelly's Lovington Gasoline Pl				
	Change in Ownership	Casinghead Gas X Condense	ate OCCODET 1, 1	7/1		
	If change of ownership give name and address of previous owner					
ı.	DESCRIPTION OF WELL AND L	EASE. Well No. Pool Name, Including Form	mation Kind of L	ease Lease No.		
	Lease Name State "S"	2 Lovington Ab	1	deral or Fee State B-7316		
	Location Unit Letter P; 990	Feet From The South Line	and 330 Feet F	om The East		
	0.5	16.0	36-E , NMPM,	Lea County		
	Zinc of Dectarion					
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil X or Condensate						
	Texas-New Mexico Pipeline Company Name of Authorized Transporter of Casinghead Gas X or Dry Gas		P. O. Box 1510, Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent)			
	Phillips Petroleum Comp	anv	Phillips Bldg., Room B-2, Odessa, Texas 79760			
	If well produces oil or liquids, give location of tanks.	P 35 16S 36E	Yes			
v.	If this production is commingled with COMPLETION DATA					
• •	Designate Type of Completion		New Well Workover Deeper	Plug Back Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
		TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be aftable for this dep	t be after recovery of total volume of load oil and must be equal to or exceed top allow- this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Cil-Bbls.	Water-Bbis.	Gas • MCF		
	GAS WELL	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate		
	Actual Prod. Test-MCF/D			Choke Size		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI	. CERTIFICATE OF COMPLIANCE	CE	OIL CONSE	RYATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED Orig. Signed by				
		Dist. I, Supv.				
			TITLE			
C. Laque			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tents taken on the well in accordance with RULE 111. All acctions of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. H. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply			
District Production Manager						
(Title)						
October 25, 1971 (Date)						
		-	Mental Comme Control			