

N.

Sec. 35

#3

AREA 840 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

DUPLICATE

WELL RECORD

1951 JUN 23 AM 7:46

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Skelly Oil Company

(Company or Operator)

State "SN"

(Lease)

Well No. 3, in SE 1/4 of SE 1/4, of Sec. 35, T. 16S, R. 36E, NMPM.

Lovington-Paddock

Pool, Lea

County.

Well is 660 feet from South line and 460 feet from East line

of Section 35. If State Land the Oil and Gas Lease No. is B-7316

Drilling Commenced April 29, 1954. Drilling was Completed June 17, 1954.

Name of Drilling Contractor Warren-Bradshaw Exploration Company

Address Tulsa, Oklahoma

Elevation above sea level at Top of Tubing Head 3854' DF

Not confidential

The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from 6093' to 6285'

No. 4, from to

No. 2, from to

No. 5, from to

No. 3, from to

No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	32 & 24#	New	3231'	Float			Surface
5-1/2"	15 1/2 & 14#	"	6081'	"			Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	3245'	1700	Halliburton		
7-7/8"	5-1/2"	6093'	485	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized open hole section 6093-6285' with 9000 Gals. in 2 stages.

Result of Production Stimulation. After acid well produced 220.59 bbls. oil in 20 hours thru 2" tubing.

Depth Cleaned Out

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from 0 feet to 6285 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Put to Producing..... **June 21,**, 19 **54**

OIL WELL: The production during the first 24 hours was 267.12 barrels of liquid, of which 100 was oil; _____% was emulsion; _____% water; and _____% was sediment. A.P.I. Gravity 34.8 Deg.

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Northwestern New Mexico

T. Anhy.....	2040'	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	2152'	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	2960'	T. Montoya.....	T. Farmington.....
T. Yates.....	3087'	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....		T. McKee.....	T. Menefee.....
T. Queen.....		T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	4655'	T. Granite.....	T. Dakota.....
T. Glorieta.....	6015'	T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....		T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	2040'	2040'	Red bed, sand & caliche				
2040	2152	112	Anhydrite				
2152	2960	808	Anhydrite & salt				
2960	3245	285	Anhydrite, Lime & Sand				
3245	6285	3040	Lime & sand				

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

June 23, 1954 (Date)

Company or Operator Skelly Oil Company Address Box 38 - Hobbs, New Mexico

Name J. D. Lemmon Position or Title District Surg.