NEW BALLATION OIL CONSERVATION COMI

JN Santa Fe, New Mexico

month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks, Gas must be reported on 15.025 psia at 60° Pahrenheit. Class	This form shall be submitted. Form C-104 is to be submitted. able will be assigned effective 7	d by the operator before an inining QUADRUPLICATE to the :00 A.M. on date of completi	tial allowable will be assigned to any of same District Office to which Form on par recompletion, provided the form	I-101 was sent. The allow- m is filed during calendar
WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Skelly 011 Company or Operator) (Campany or Operator)	month of completion or recom	pletion. The completion date	shall be that date in the case of an or 0° Fahrenheit. Hebbs, New Mexico	June 23, 1954
Please indicate location: Elevation 355. IF Total Depth 625; P.B. Top oil/gas pay 6933 Top oil/gas pay 6933 Casing Perforations: Preducing from open hele 693 6255; or Depth to Casing shoe of Prod. String	WE ARE HEREBY REQUES Skelly Oil Company (Company or Operator)	TING AN ALLOWABLE FO	OR A WELL KNOWN AS:	, ,
Please indicate location: Elevation 355. IF Total Depth 625; P.B. Top oil/gas pay 6933 Top oil/gas pay 6933 Casing Perforations: Preducing from open hele 693 6255; or Depth to Casing shoe of Prod. String	*P* Sec. 35	T 168 R 36E	, NMPM., Lovington Pade	leck Pool
Please indicate location: Elevation 353 in Total Depth. 6251, p.B. Top oil/gas pay. 6933 Top oil/gas pay. 6933 Depth to Casing Perforations: Producing from open hole 693-6255; or Depth to Casing shoe of Prod. String. 6932! Natural Prod. Test. BOPD Dassed on. bbls. Oil in Hrs. Mins. Casing and Converting Record Size Sax Based on. 147-55 Based on. 147-55 Based on. 147-55 Date first oil run to tanks or gas to Transmission system: 148-21, 1935 Transporter taking Oil or Gas: 148-148 I hereby certify that the information given above is true and complete to the best of my knowledge. Approved. 19. (Company or Operator) Off. CONSERVATION COMMISSION By: (Company or Operator) Send Communications regarding well to: Name. Skally 011 Company Scand Communications regarding well to: Name. Skally 011 Company	(Unit)			
Elevation, 353. Total Depth. 6285, p. P.B. Top oil/gas pay. 6973. Casing Perforations: Producting from open hole 6993-6285, or Depth to Casing shoe of Prod. String. 6093. Natural Prod. Test. BOPD based on. bbls. Oil in. Hrs. Mins. 640. FSI. 6 140. FE. Test after acid or shot. 321.65 Based on. bbls. Oil in. Hrs. Mins. Casing and Communication given above is true and complete to the best of my knowledge. Transporter taking Oil or Gas: Testa Fee Mexico Pipe Line Co. Title States Sta			Date Complete	ed year Ang Arza
Top oil/gas pay. Casing Perforations: Preducing from open hole 6073 6225' or Depth to Casing shoe of Prod. String. 6073' Natural Prod. Test. BOPD based on. bbls. Oil in. Hrs. Mins. Casing and Comenting Record Size Sax Based on. 147.55 Based on. 147.55 Based on. 147.55 Date first oil run to tanks or gas to Transmission system: June 21, 1953 Transporter taking Oil or Gas: Texas for Mexico Pipe Line Co. Remarks: Addised open hole section 603-6255' with 1000 Gals, in 2 stages and wall produced 147.55 Bls., e11 in 11 hours three page 2 taking. I hereby certify that the information given above is true and complete to the best of my knowledge. Skelly 041. Company or Operator) On CONSERVATION COMMISSION By: Title Name Skelly 041 Company Skelly 041 Company Fithe Disk. Sapt. Send Communications regarding well to: Name Skelly 041 Company	Please indicate location			
Depth to Casing Perforations: Producting from open hole 6093-62251 or Depth to Casing shoe of Prod. String 60931 Natural Prod. Test. BOPD based on		Elevation, 3654	Total Depth 6285	, P.B
Depth to Casing Perforations: Producting from open hole 6093-62251 or Depth to Casing shoe of Prod. String 60931 Natural Prod. Test. BOPD based on		Ton 211/200 mou	60931 Towards Prod. Fo	Glerieka
Depth to Casing shoe of Prod. String				
Natural Prod. Test. based on. bbls. Oil in. Hrs. Mins. Cading and Concenting Record Size Sax Based on. 147.59 bbls. Oil in. Hrs. Mins. Mins. 650° FSL & 140° FE. Test after acid or shot. 221.64 Based on. 147.59 bbls. Oil in. Hrs. Mins. 655° 3245° 1760 Size choke in inches. Open 2º tabling Date first oil run to tanks or gas to Transmission system: June 21, 1954 Transporter taking Oil or Gas: Testas-Box Mexico Pipe Line Co. Remarks: Acidined open hele section 6693-625° with 1000 Cals. in 2 stages and well produce 147.59 Bals. oil in 11 hears three open 2º tabling. I hereby certify that the information given above is true and complete to the best of my knowledge. Scally 011 Company or Operator) Onl CONSER/ATION COMMISSION By: Company or Operator) Send Communications regarding well to: Name. Skelly 011 Company Send Communications regarding well to:	Sec. 35	Casing Perforations	. Preducing from open hole	60 73-6285 ° or
based on bbls. Oil in Hrs Mins. Casing and Comercing Record Size Sax Based on 147.59 bbls. Oil in 11 Hrs Mins. Gas Well Potential Size choke in inches. Open 28 tubing Date first oil run to tanks or gas to Transmission system: June 21, 1955. Transporter taking Oil or Gas: Texas-liker Mexico Pipe Line Co. Remarks: Addition open help section 693-62859 with 1000 Gals, in 2 stages and well produce 147.59 bbls. oil in 11 hours three open 28 tubing. I hereby certify that the information given above is true and complete to the best of my knowledge. Approved		Depth to Casing sho	oe of Prod. String60931	······
based on bbls. Oil in Hrs Mins. Casing and Comercing Record Size Sax Based on 147.59 bbls. Oil in 11 Hrs Mins. Gas Well Potential Size choke in inches. Open 28 tubing Date first oil run to tanks or gas to Transmission system: June 21, 1955. Transporter taking Oil or Gas: Texas-liker Mexico Pipe Line Co. Remarks: Addition open help section 693-62859 with 1000 Gals, in 2 stages and well produce 147.59 bbls. oil in 11 hours three open 28 tubing. I hereby certify that the information given above is true and complete to the best of my knowledge. Approved		Natural Prod. Test		BOPD
Casing and Comenting Record Size Sax Based on 147.59 bbls. Oil in 11 Hrs. Mins. Gas Well Potential. Size choke in inches. Open 2" tabling Date first oil run to tanks or gas to Transmission system: June 21, 1955 Transporter taking Oil or Gas: Texas-lies Mexico Pipe Line Co. Remarks: Addition open hale section (393-6285) with 1000 Gals. in 2 stages and wall produce 147.59 Bals. cil in 11 hours thru open 2" tabling. I hereby certify that the information given above is true and complete to the best of my knowledge. Approved. 19. Shelly 011 Company or Operator) Off. CONSERVATION COMMISSION By: Company or Operator) Title Bist. Sapt. Send Communications regarding well to: Name. Skelly 011 Company				
Casing and Comenting Record Size Sax Based on 117.59 B				
Size Sax Based on Shots, Oil in Shirts Mins. Gas Well Potential. Size choke in inches. Open 2" tabling Date first oil run to tanks or gas to Transmission system: June 21, 1954. Transporter taking Oil or Gas: Texas Her Mexico Pipe Line Co. Remarks: Addised open hele section 6093-6265° with 4000 Gals, in 2 stages and will produce 147.50 Bals, eil in 11 hours thru open 2" tabling. I hereby certify that the information given above is true and complete to the best of my knowledge. Approved	660' FSL & 460' FEL	Test after acid or sh	not 321.84	BOPD
Size choke in inches. Open 2" tubing Date first oil run to tanks or gas to Transmission system: June 21, 1951 Transporter taking Oil or Gas: Texas-Rev Mexico Pipe Line Co. Remarks: Addised open hele section 6693-6285° with 4000 Gals, in 2 stages and wall produce 147.99 Bals, cil in 11 hours thru open 2" tubing. I hereby certify that the information given above is true and complete to the best of my knowledge. Approved	SET AT	Rased on	bbls. Oil in	HrsMins.
Date first oil run to tanks or gas to Transmission system: June 21, 1954. Transporter taking Oil or Gas: Temas Her Mexico Pipe Line Co. Remarks: Addiesed open hele section 603-6285° with 4000 Gals. in 2 stages and well produce 147.50 Bals. eil in 11 hours three open 2° taking. I hereby certify that the information given above is true and complete to the best of my knowledge. Approved	4-5/8" 3245° 1700	Gas Well Potential		
Date first oil run to tanks or gas to Transmission system: June 21, 1955. Transporter taking Oil or Gas: Texas Hear Merrice Pipe Line Co. Remarks: Acidined open hele section 6093-6285° with 1000 Gals. in 2 stages and wall produce 147.59 Hole, cil in 11 hours thru open 2° tubing. I hereby certify that the information given above is true and complete to the best of my knowledge. Approved			s Open 2" tubing	
Remarks: Actilized open hele section 6093-6285° with 4000 Gals. in 2 stages and well produces 147.59 Bols. eil in 11 hours thru open 2° tabing. I hereby certify that the information given above is true and complete to the best of my knowledge. Approved	5-1/2" 6093* 485		tanks or gas to Transmission system:	June 21, 1954
I hereby certify that the information given above is true and complete to the best of my knowledge. Approved		Transporter taking	Oil or Gas: Texas-Her Mexico	Pipe Lime Co.
Approved				
By: Title Company or Operator) By: (Company or Operator) (Signature) Title Dist. Supt. Send Communications regarding well to: Name. Skelly Oil Company		· ·	#L.38	wledge.
By: Signature Signature Title Send Communications regarding well to: Name Skelly Oil Company	Approved	, 19		
By: Title Dist. Supt. Send Communications regarding well to: Name Skelly 0il Company	OIL CONSERVATI	ON COMMISSION	By: (/ /	••••••
Send Communications regarding well to: Title	A() $A+$	Park		(e)
Title Skelly Oil Company	By: I Can	ruy	1 1 LTC	regarding well to:
	Title	·[/		