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HOBBS OFFICE O. C. C.
NEW MEXICO OIL CONSERVATION COMMISSION

DEC 14 10 36 AM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
E-7766

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name -
2. Name of Operator Cities Service Oil Company	8. Farm or Lease Name State AE
3. Address of Operator P. O. Box 69 - Hobbs, New Mexico	9. Well No. 1
4. Location of Well UNIT LETTER M 4950 FEET FROM THE North LINE AND 4290 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 16S RANGE 36E NMPM.	10. Field and Pool, or Wildcat Lovington Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3848 DF	12. County Leon

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

OTD 8430 Line, OPBTD 8352 Well complete. Well was pumping 42 BO + 152 BWPD thru Abo Perfs. (8373-8426). Respud 12-8-66. Pulled tubing, set C.I. Bridge Plug @ 8360 and PB to 8352 w/1 sack cement. Perforate w/1-3/8" hole each @ 8268, 8272, 8276, 8283, 8289, 8296, 8302, 8313, 8319, 8325, and 8344. Ran and set tubing @ 8206 w/packer @ 8176. Acidized Perfs. (8268-8344) w/1000 gals mud acid @ rate of 8 B/M w/all pressure 0. Recovered load and flowed 63 BO/2 hrs. thru 3/4" choke FTP 200#. Flowed 362 BO + 40 B/21 hrs. thru 20/64 choke FTP 180 GOR 622 for a rated potential of 414 BO + 46 BWPD, thru new Abo Perfs. (8268-8344). Well was recompleted on 12-11-66.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED ORIGINAL SIGNED
C. D. ROBERTSON TITLE District Clerk DATE 12-13-66

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: