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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-7766	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Cities Service Oil Company		8. Farm or Lease Name State 'AE'
3. Address of Operator Box 69, Hobbs, New Mexico		9. Well No. 2
4. Location of Well UNIT LETTER L , 3630 FEET FROM THE North LINE AND 4290 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 16S RANGE 36E NMPM.		10. Field and Pool, or Wildcat Lovington Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3845 DF		12. County

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

State 'AE' #2 is a Lovington Abo well with perforations at 8344-423'. Total depth of the well is 8435. The casing has collapsed at 5251 1/2', sticking the tubing at this point. We proposed to plug the well in the following manner:

1. Set cast iron retainer at 5240'. Displace 490 sx cement below retainer and 10 sx on top.
2. Cut off and recover 5 1/2" casing. Estimated recovery - 3500 feet.
3. Displace 50 sx cement plug at 5 1/2" casing stub, 1/2 in and 1/2 out.
4. Displace 50 sx cement plug at bottom 8 5/8" casing at 3319', 1/2 in and 1/2 out.
5. Put 10 sx plug in top of 8 5/8" casing and install 4" pipe marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>Jim A. [Signature]</i></u>	TITLE Production Engineer	DATE 4-23-68
APPROVED BY <u><i>John W. Runyan</i></u>	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		