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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-7766-8

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	Lovington Paddock Unit
Skelly Oil Company	8. Farm or Lease Name
3. Address of Operator	Lovington Paddock Unit
P. O. Box 1351, Midland, Texas 79701	9. Well No.
4. Location of Well	42
UNIT LETTER M , 660 FEET FROM THE South LINE AND 990 FEET FROM	10. Field and Pool, or Wildcat
THE West LINE, SECTION 36 TOWNSHIP 16S RANGE 36E NMPM.	Lovington Paddock
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3849' DF	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER Convert to water injection <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Move in pulling unit. Pull rods and tubing.
- 2) Treat Paddock open hole section 6062-6250' with 500 gallons of 15% NE acid.
- 3) Run 2-3/8" OD internally plastic coated injection tubing.
- 4) Circulate with water treated with corrosion inhibitors.
- 5) set tension packer at approximately 6000'.
- 6) Connect to water injection system and commence injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) D. R. Crow	Lead Clerk	Sept. 24, 1973
SIGNED	TITLE	DATE
Joe D. Crow		1973
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		