NO. CL COLLES SECT	LIVED		
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			<u> </u>
LAND OFFICE			
TRANSPORTER	OIL		<u> </u>
	GAS	<u> </u>	
OPERATOR			
PRORATION OFFICE			<u> </u>
Operator			

	DISTRIBUTION SANTA FE		ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-116 Effective 1-1-65		
	U.S.G.S,	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL GA	<i>1</i> S		
	LAND OFFICE					
	TRANSPORTER GAS			, ·		
	OPERATOR PRORATION OFFICE					
1.	Operator					
	Skelly Oil Company Address					
	P. O. Box 1351, Midland	i, Texas 79701	Other (Please explain)			
	Reason(s) for filing (Check proper box) New Well	eum Company purchased				
	Recompletion	Oil Dry Go Casinghead Gas X Conde		con Gasoline Plant		
	Change in Ownership	Oddings to the Lead	000001 1, 1971			
	If change of ownership give name and address of previous owner					
и.	DESCRIPTION OF WELL AND I	LEASE. Well No. Pool Name, Including F	Cormation Kind of Lease	Lease No.		
	Lease Name Lovington Paddock Unit Location	42 Lovington F	Paddock State, Federal	cr Fee State B-7766-8		
	Unit Letter M : 660	Feet From The South Li	ne and 990 Feet From T	he West		
	Line of Section 36 Tow	waship 16-S Range	36-E , NMFM,	Lea County		
177	DEGLOVATION OF TRANSPORT	TER OF OIL AND NATURAL G	AS	•,		
111.	III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil X or Condensate					
Texas-New Mexico Pipeline Company P. O. Box 1510, Midland, Texas 79 Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form				ed copy of this form is to be sent)		
	Phillips Petroleum Comp		Phillips Bldg., Room I	B-2, Odessa, Texas 79760		
	If well produces oil or liquids, give location of tanks.	B 1 17S 36E	Yes			
	If this production is commingled with	th that from any other lease or pool,	, give commingling order number:			
IV.	Designate Type of Completic	on - (Y)	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	(DE DVD D7: CD	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Community		Depth Casing Shoe		
Perforations				Depth Casing Snoe		
	·		ID CEMENTING RECORD	SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMEIT		
v	V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed t able for this depth or be for full 24 hours)					
OII. WEIL Date First New Cil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)						
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
•		C(1-Bbls.	Water-Bbls.	Gan • MCF		
	Actual Prod. During Test	Oli- Bu.s.				
CACNELL						
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbla. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
	,			7.000.44466104		
VI. CERTIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION APPROVED OCT 29 1971			
	I hereby certify that the rules and	regulations of the Oil Conservation	0 : 0: 11	APPROVED USI & J 13/1; 19, 19		
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			BYloe D: Ramey			
			TITLE Dist. I, Supv.			
	012		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened			
District Production Manager (Title)			well, this form must be accompanied by a tabulation of the determined by a tabulation of tabulatio			
			- All sections of this form mu	All sections of this form must be filled out completely for allowable on new and recompleted wells.		
	·	25, 1971	1, 0, 2, 1, 1	I. III. and VI for changes of owner ter, or other such thange of condition		
		hae)	wen name or number, or transpor	the control of the material		