

(3) Prior to initiating injection within one-half mile of any of the wells shown on Exhibit "C", the applicant shall demonstrate by cement bond log or other acceptable means that these wellbores will not serve as a conduit for migration of injected fluid out of the injection interval.

(4) If any of the wells shown on Exhibit "C" are found inadequate to confine the injected fluid to the injection interval the applicant shall, prior to initiating injection within one-half mile of any of these wells, perform remedial cement operations on said wells in a manner which will assure that these wellbores will not serve as a conduit for migration of injected fluid to the satisfaction of the supervisor of the Hobbs district office of the Division.

EXHIBIT "C"
CASE NO. 10154
ORDER NO. R-9431

<i>Operator</i>	<i>Lease</i>	<i>Well No.</i>	<i>Location</i>	<i>Sec-Twp-Rge</i>
Greenhill Petroleum Corp.	Lovington Paddock Ut.	18	2310' FNL - 330' FEL	35-16-36
Greenhill Petroleum Corp.	Lovington Paddock Ut.	32	1750' FSL - 1650' FEL	36-16-36
Greenhill Petroleum Corp.	Lovington Paddock Ut.	39	810' FSL - 660' FEL	36-16-36
Greenhill Petroleum Corp.	Lovington Paddock Ut.	40	810' FSL - 1980' FEL	36-16-36
Greenhill Petroleum Corp.	Lovington Paddock Ut.	10	660' FNL - 2440' FEL	31-16-37
Greenhill Petroleum Corp.	Lovington Paddock Ut.	33	1650' FSL - 430' FEL	36-16-36
Greenhill Petroleum Corp.	Lovington Paddock Ut.	67	2310' FSL - 660' FWL	06-17-37
Texaco Producing Inc.	State P	4	1650' FNL - 990' FWL	32-16-37
Texaco Producing Inc.	State O	10	3080' FNL - 440' FWL	31-16-37
Texaco Producing Inc.	State P	2	1980' FSL - 380' FWL	32-16-37
Texaco Producing Inc.	C. S. Caylor	4	2179' FNL - 2173' FEL	06-17-37