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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State ☒ Fee ☐
1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- <u>Water Injection Well</u>		5. State Oil & Gas Lease No. <u>B-2411</u>
2. Name of Operator <u>Getty Oil Company</u>		7. Unit Agreement Name <u>Lovington Paddock Unit</u>
3. Address of Operator <u>P.O. Drawer DD, Levelland, Texas 79336 - 2071</u>		8. Farm or Lease Name <u>Lovington Paddock Unit</u>
4. Location of Well UNIT LETTER <u>A</u> <u>880</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>16 S</u> RANGE <u>36 E</u> N.M.P.M.		9. Well No. <u>13</u>
15. Elevation (Show whether DF, RT, CR, etc.) <u>3849' DF</u>		10. Field and Pool, or Wildcat <u>Lovington Paddock</u>
		12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☒ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☐ REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOBS ☐ OTHER ☐ ALTERING CASING ☐ PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- (1) RUPU release packer POH.
- (2) GIH w/ wireline & gauge ring followed by a drillable plug set @ 5130⁺ test @ 700 psi.
- (3) GIH w/ perforator & shoot 3 shots @ 2114', POH.
- (4) Install cementing head on 5 1/2" casing. Break circulation through perforations @ 2114'.
- (5) Cement thru perfs w/ 200 sxs Hall Lite 75 sxs Cl "C" cement (10% excess). Pump plug to 2014⁺. Shut in and WOC 24 hrs.
- (6) GIH & drill out to B.P. & test perfs to 700 psi, continue to drill out to bottom; 6279' POH w/ bit.
- (7) GIH w/ P.C. tubing & packer & put on injection.

THE COMMISSION MUST BE NOTIFIED
24 HOURS PRIOR TO COMMENCING WORK

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. P. Morales Ernest P. Morales TITLE Area Engineer DATE 9-16-81

APPROVED BY Les Clements TITLE Oil & Gas Insp. DATE 9-16-81

CONDITIONS OF APPROVAL, IF ANY: