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DISTRIBUTION				
SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR				
BB65 4 T1611 654				

	DISTRIBUTION	NEW MEYICO OU. CO	ONSERVATION COMMISSION	
	SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-116
	FILE		AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS.
	LAND OFFICE		•)
	TRANSPORTER GAS			
	OPERATOR			
1	PRORATION OFFICE			
•	Operator			
	Skelly Oil Con	apany		
	Address P O Row 730	- Hobbs, New Mexico		
	Reason(s) for filing (Check proper box)		Other (Please explain)	the Lovington Paddock
	New Well	Change in Transporter of: Oil Dry Gas	!	October 1, 1966.
	Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Conden	-	Section 1, 1900.
	Change in Ownership			
	If change of ownership give name	Skelly Gil Company, I	labba Man Marrian	
	and address of previous owner	Formerly State "W" No	_	
II.	DESCRIPTION OF WELL AND I			
	Lease Name	Well No. Pool Name, Including Fo	ı	
	Lovington Paddock Unit	Lovington Pac	Idock State, Feder	al or Fee
	Location			
	Unit Letter;;	Feet From The Horth Line	and Feet From	The
			A statement of the stat	Lea
	Line of Section Tow	nship Range	, NMPM,	County
III	DESIGNATION OF TRANSPORT	FR OF OIL AND NATURAL GA	S	
****	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro	
	Texas-New Mexico Pipe		P. O. Box 1510 - Midla	
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which appro	
	Skelly Oil Company		P. O. Box 1135 - Eunic	·
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wi	hen
	give location of tanks.	N 36 166 368	169	
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio	n - (X)		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
				Depth Casing Shoe
	Perforations			Depth Custing Shoe
		TUBING CASING AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	HOLE SIZE	CASING & TOBING SIZE		
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a)	ter recovery of total volume of load of	l and must be equal to or exceed top allow-
	OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas l	life and h
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pamp, gas	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Length of lest	Tubing Freeze		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
	I	<u> </u>		
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIANO	CE		ATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED October	15, 19 66	
		Lat Coll	and)	
		BY		
			Supervisor, D	istrict No. 1
			TUZE	***
	ORE Ca		This form is to be filed in	compliance with RULE 1104.

VI.

R	6	Cab	
		(6:	_

District	(Signature) Superinteredent

Ktober .	19:	(Title)
		(Date)

well, this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.