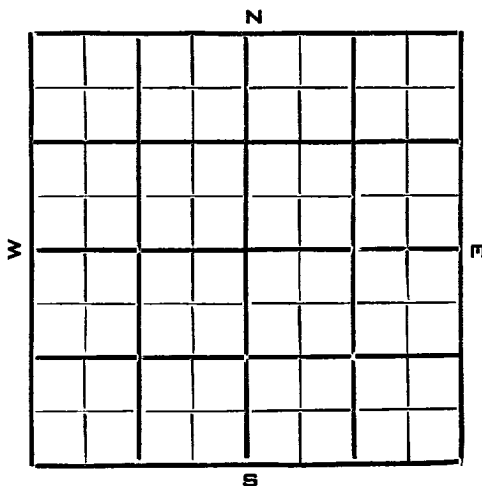


SCOUT REPORT
NEW MEXICO
OIL CONSERVATION COMMISSION



Company Skelly

Farm Name State N

Well No. 2

Land Classification Patented

Sec. 36 Twp. 16 Range 36 County Lea

Feet from Line: 660 N. S. 600 E. W.

Elevation

Method

Contractor

Scout

Spudded 1/15/40 Completed 1/17/40 Initial Production

Bond Status

Amount
Casing and Cementing Record

Size	Feet	Inches	Sax Cement
7 1/2	714		400
5 1/2	467 1/2		750

Tubing Record

2"	4300
	1000 4750
	2000 4950

ACID RECORD

Gals.

7000
6000

Top Pay 4000

TD

TA

TS

BS

TRS

TBL

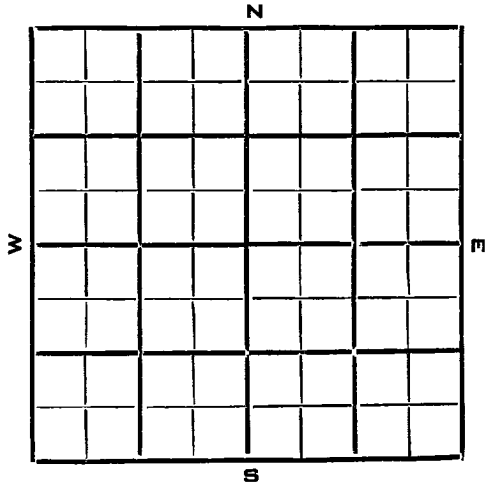
TWL

SHOOTING RECORD

No. of Quarts	Shot at	Feet
No. of Quarts	Shot at	Feet
S/O	S/O	S/O
S/O	S/O	S/O

DATE	Location	DATE	
1/15			
1/16	3 450 AL		
DEC 28 '39	7 1/2 4000 N 4000		
JAN 4 '40	8 1/2 4000 N 4000		
JAN 10 '40	8 1/2 4000 N 4000		
JAN 17 '40	8 1/2 4000 N 4000		
JAN 24 '40	8 1/2 4000 N 4000		
JAN 31 '40	7 1/2 5000 S 4000 8 1/2 9 1/2		
FEB 7 '40	TO 5000 L. Total 6 Retired		
FEB 14 '40	Quart 1 Fl 81 N 40 7500 CO		
	after retired		
	TO 5000 L		
	Spudded 21 1/2		
	ES 15 1/2 1100 7/24 E		
	IP Fl 114 BOPD 7/24 E		
	21 7500 CFBG		

SCOUT REPORT
NEW MEXICO
OIL CONSERVATION COMMISSION



Company Skelly

Farm Name State N Well No. 2

Land Classification Patented

Sec. 36 Twp. 16 Range 36 County Lea

Feet from Line: 660 N. 600 S. 600 E. W.

Elevation _____ Method _____

Contractor _____ Scout _____

Spudded 1/1/40 Completed 1/1/40 Initial Production _____

Bond Status _____

Amount
Casing and Cementing Record

Size	Feet	Inches	Sax Cement
15"	714		110
5"	46 1/2		950

Tubing Record

7"	4200
1 1/2"	4234
5/8"	4465

ACID RECORD

* Gals.

7000
6000
Top Pay <u>4000</u> TD

TA 2000

TS

BS

TRS

TBL

TWL

SHOOTING RECORD

No. of Quarts	Shot at	Feet
No. of Quarts	Shot at	Feet
S/O	S/O	S/O
S/O	S/O	S/O

DATE	Location
12-13	
12-17	4400 L
DEC 28 '39	714 4200 19 11500
JAN 4 '40	4500 X-9-2500
JAN 10 '40	4400 400
JAN 17 '40	4550 1 5 5
JAN 24 '40	4460 L 50
JAN 31 '40	TD 5000 SWL 8.6 9 12
FEB 7 '40	UP H
	TD 5000 L. Treat & Retreat
	Swab & Flo 81 BC 20 100 CO
	after retreat
FEB 14 '40	TD 5000 L
	Swabbed 21 100
	TD 15 100 21 100 21 100
	1P Flo 144 BLPD 144 F
	21 75,000 CF Gas

ILLEGIBLE

LOG

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