State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 1980, Hobbs, NM 88240	, Hobbs, NM 88240 2040 Pacheco St. Santa Fe, NM 87505		WELL API NO. 30-025-03780		
DISTRICT II					
P.O. Drawer DD, Artesia, NM 88210			sIndicate Type of Lea		
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6State Oil & Gas Lea	STATE FEE X	
SUNDRY NOTI	ICES AND REPORTS ON WE				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7-Lease Name or Unit Agreement Name Lovington Paddock Unit		
Type of Well: OIL GAS WELL WELL OTHER Water injection					
2Name of Operator Titan Resources I, Inc.			₃Well No. 14		
₃Address of Operator 500 W. Texas, Suite 200, Midland, TX 79701			₉ Pool name or Wildcat Lovington Paddock		
4Well Location		tan tanan tana	<u> </u>		
Unit Letter B 990	Feet From The north	Line and1741	Feet From The	east Line	
Section 36	Township 16S	Range 36E	NMPM	Lea County	
	□ Elevation (Show whether Di	F, RKB, RT, GR, etc.)			
11 Check Ap	propriate Box to Indicate N	Nature of Notice, Re	port, or Other [Data	
NOTICE OF INTENTION TO: SUB			SEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	×	ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING O		PLUG AND ANBANDONMENT	
PULL OR ALTER CASING		CASING TEST AND CEME	CASING TEST AND CEMENT JOB		
OTHER:		OTHER:			
12Describe Proposed or Completed Operation	s (Clearly state all pertinent details, and gi	ive pertinent dates, including es	timated date of starting	any proposed	
work) SEE RULE 1103. 3/17/00 - Pulled, examined tbg. Tll- 6230', tagged; drld to 6297' (TD), ci	ł w/ bit & tbg; drld 6010' - 6067; ci rculated wellbore clean.	irc wellbore clean; drld 60	067' - 6077', fell thr	u. Washed bit down 6077' -	
3/18/00 - Pulled work string, TIH w/pkr @ 5987'. Pressured csg to 500 2500 gal 15% NEFE inhibited acid;	#, pmpd 10 bbl FW pad, establish	37' w/ pkr swinging free ර ned inj. rate of 2.0 BPM ර	9 5741'. SITP 325 9 1780#. Acidized	#; bled off pressure. Set open hole 6079'-6300' w/	
3/22/00 - Tstd tbg to 6000# on TIH. test. Notified NMOCD but no representations.	Displaced, circ csg w/ 160 bbl F\ sentative present during test.	W & 44 gal CI-76. Pressi	ured csg to 505#, o	charted 30 min. integrity	
Return to active status.					
Initial pressure: 510 # 15 min: 500# 30 min: 480#					
I hereby certify that the information above is SIGNATURE	111 M	ledge and belief. TITLE Regulatory Analyst		DATE 03-31-00	
TYPE OR PRINT NAME Laura Clepper	<i>1 V</i>			TELEPHONE NO. 915/498-8662	
(This space for State Use)	A CHARGO BY		····	APR 57	
APPROVED BY	TO THE WINK	TITLE		DATE	

CONDITIONS OF APPROVAL, IF ANY:

