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LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR				
PRORATION OFFICE				
Operator				

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65	
	U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL	GAS	
	TRANSPORTER GAS			•	
I.	OPERATOR PRORATION OFFICE	-			
	Operator Skelly 011 Co	apany			
	Address P. O. Box 730	- Hobbs, New Mexico			
	Reason(s) for filing (Check proper box)	<u> </u>	Other (Please explain)		
	New Well	Change in Transporter of:	f i 1	the Lovington Paddock	
	Recompletion Change in Ownership	Oil Dry Ga Casinghead Gas Conder	[] 1	October 1, 1966.	
	If change of ownership give name and address of previous owner	Skally Oil Company, Formerly State "H" 1			
II.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	ormation Kind of Lea	ise Lease No.	
	Lovington Paddock Unit	Lovington Pa	ddock State, Fede	ral or Fee State B-2411	
	Location		. 1941	m *	
	Unit Letter;;;	Feet From TheKorth Lin	reet From	n The Kast	
	Line of Section Tov	wnship 166 Range	, NMPM,	ies County	
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA		roved copy of this form is to be sent)	
	Texas-New Mexico Pipe	e Line Company	P. O. Box 1510 - Midla	and, Texas	
	Name of Authorized Transporter of Cas Skelly Oil Company	singhead Gas a or Dry Gas	P. O. Box 1135 - Eunic	roved copy of this form is to be sent)	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	/hen	
	give location of tanks.	th that from any other lease or pool,	Yes	<u> </u>	
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completion				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations Depth Casing Shoe				
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a		il and must be equal to or exceed top allow-	
	OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas	lift, etc.)	
			O-to-Parameter	Choke Size	
	Length of Test	Tubing Pressure	Casing Pressure	Crose Size	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
		<u> </u>			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIANCE	<u> </u>	OIL CONSERV	ATION COMMISSION	
		APPROVED Cotober	, 19 66		
	I hereby certify that the rules and r Commission have been complied wabove is true and complete to the	vith and that the information given	BY	and	
	above is true and complete to the	A	Supervisor, D	istrust No. 1	
	C 1 8 /10		"JEE	compliance with RULE 1104.	
	The man	· · · · · · · · · · · · · · · · · · ·	If this is a request for allo	owable for a newly drilled or deepened panied by a tabulation of the deviation	
	(Signo District Superinte	endent	tests taken on the well in acc	ordance with RULE 111.	
	υς cobe; , i9:		able on new and recompleted	wells.	
	(Date)		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
			Separate Forms C-104 mu completed wells.	ast be filed for each pool in multiply	