## DISTRIBUTION

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Phillips Building, Odessa, Texas 79760  (well produces all of liquids,	Name of Authorized Transporter of	Line Company	P. O. Box 1510,	Hidland, Temas 79702
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LOSES, N. A. COMM.