

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
 Supersedes Old O-104
 Effective 1-1-77

TRANSPORTER	OIL
	GAS
OPERATION	
PRODUCTION OFFICE	

Operator
Getty Oil Company
 Address
P. O. Box 1351, Midland, Texas 79702
 Reason(s) for filing (Check proper box)

New Well	☐	Change in Transporter of:		Other (Please explain)
Recompletion	☐	Oil	☐	Skelly Oil Company merged with Getty
Change in Ownership	☒	Casinghead Gas	☐	Oil Company effective 1-31-77
		Dry Gas	☐	
		Condensate	☐	

If change of ownership give name and address of previous owner: Skelly Oil Company, P. O. Box 1351, Midland, Texas 79702

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>State Q</u>	Well No. <u>3</u>	Pool Name, including Formation <u>Lovington Abo</u>	Kind of Lease <u>State</u> , Federal or Free	Lease No. <u>B-2845</u>
Location				
Unit Letter <u>P</u>	<u>330</u>	Feet From The <u>South</u>	Line and <u>330</u>	Feet From The <u>East</u>
Line of Section <u>36</u>	Township <u>16S</u>	Range <u>36E</u>	, NMPM, Lea County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
<u>Texas-New Mexico Pipeline Company</u>	<u>P.O. Box 1510, Midland, Texas 79702</u>
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
<u>Phillips Petroleum Company</u>	<u>Phillips Bldg., Odessa, Texas 79760</u>
If well produces oil or liquids, give location of tanks.	Is gas actually collected? When?
Unit <u>0</u> Sec. <u>36</u> Twp. <u>16S</u> Rge. <u>36E</u>	<u>Yes</u> <u>Unknown</u>

If this production is commingled with that from any other lease or pool, give commingling order number: CTB-53

IV. COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reservoir	Diff. Res.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DR, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(SIGNED) LELAND FRANZ

(Signature) Leland Franz

District Production Manager

(Title)

February 1, 1977

(Date)

OIL CONSERVATION COMMISSION

APPROVED LELAND FRANZ, 1977

BY Leland Franz

TITLE District Production Manager

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowables on new and recompleted wells.

Fill out only sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of condition.