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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. B-7845	
7. Unit Agreement Name --	
8. Farm or Lease Name State "Q"	
9. Well No. 3	
10. Field and Pool, or Wildcat Lovington Abo	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Skelly Oil Company
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	4. Location of Well UNIT LETTER P 330 330 FEET FROM THE North LINE AND 330 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 16-S RANGE 36-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3831' DF	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER **Acid treatment** ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well was acidized through Abo perforations 8370' - 8430' to increase production.

- Moved in and rigged up workover rig October 25, 1971. Pulled rods and pump. Tagged bottom at 8435'. Pulled tubing.
- Ran tubing and set packer at 8330'.
- Acidized Abo perforations 8370' - 8430' with 2000 gallons 15% acid, 500 gallons diverting agent and 500# rock salt. Flushed with 51 barrels oil.
- Pulled tubing and reran, set at 8406' with pump at 8368'. Tested well.
- Returned well to production status November 2, 1971, producing 206 barrels oil, 89 barrels water, from perforated section 8370' - 8430' of the Abo formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. R. Crow TITLE Lead Clerk DATE Nov. 8, 1971

Orig. Signed by
Joe D. Ramey
Dist. I. Supv.

APPROVED BY Joe D. Ramey TITLE Dist. I. Supv. DATE NOV 10 1971

CONDITIONS OF APPROVAL, IF ANY: