

|                        |  |
|------------------------|--|
| NO. OF COPIES RECEIVED |  |
| DISTRIBUTION           |  |
| SANTA FE               |  |
| FILE                   |  |
| U.S.G.S.               |  |
| LAND OFFICE            |  |
| OPERATOR               |  |

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
B-7845

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REFINISH OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - C-1011 FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER  
2. Name of Operator  
Getty Oil Company  
3. Address of Operator  
P. O. Box Drawer DD, Levelland, Texas 79336  
4. Location of Well  
UNIT LETTER 0 330 FEET FROM THE South LINE AND 1650 FEET FROM  
East LINE, SECTION 36 TOWNSHIP 16S RANGE 36E N.M.P.M.  
15. Elevation (Show whether DF, RT, GR, etc.)

7. Unit Agreement Name  
8. Farm or Lease Name  
Skelly "Q" State  
9. Well No.  
1 4  
10. Field and Pool, or Wildcat  
Lovington ABO  
12. County  
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO:                        |                                           | SUBSEQUENT REPORT OF:                                |                                               |
|------------------------------------------------|-------------------------------------------|------------------------------------------------------|-----------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/>    | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>     | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOBS <input type="checkbox"/> |                                               |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-11-79: Rigged up pulling ut. Pulled tubing w/Kobe pump. Ran 246 jts. 2-7/8" C. S. Hydrill tubing w/packer and set @ 7921'. Load csg. & press to 600#. Runco treated 5 1/2" csg. perfs. (8133' - 8208) w/5000 gal. 15% NE-FE Ra-1 acid & 110 gal. AW-7 Diverter & 3980 gal. Kerosene & 70 bbl. Lease Crude spacer & 110 gal. S.P. 246 scale inhibitor. Flush of 57 Bbl. fresh water. Min. Press. 600#, Max. Press. 1050#; Inj. Rate 3.2 BPM, ISIP = 500#, 5 min. SIP = Vac. Need to recover (154 Bbl. Oil & 206 Bbl. water) Trip out of hole.

6-12-79: Ran 4 1/2" submersible pump (Motor, Equalizer, Pump - 63.5') on 7993' 2-7/8" C. S. Hydrill tbg. set @ 8057'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. P. Morales E. P. Morales TITLE Area Engineer DATE 7-16-79

APPROVED BY Jerry Sutton TITLE Dir'l, Supv. DATE JUL 24 1979

CONDITIONS OF APPROVAL, IF ANY