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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-7845	
7. Unit Agreement Name	
8. Farm or Lease Name	
State "Q"	
9. Well No.	
4	
10. Field and Pool, or Wildcat	
Lovington Abo	
12. County	
Lee	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Skelly Oil Company
3. Address of Operator
P. O. Box 1351, Midland, Texas 79701
4. Location of Well
UNIT LETTER 0 330 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 16S RANGE 36E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
3838' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <input checked="" type="checkbox"/> Shut off water, reperforate and stimulate.	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Before workover, well producing 48 bbls. oil and 432 bbls. water per day.

- Moved in pulling unit 1-30-73. Pulled pump and tubing.
- Ran Gamma Ray-Neutron Correlation Log.
- Perforated 5-1/2" casing with one .42" hole at each of the following places: 8133', 8145', 8160', 8174', 8182', 8188', 8193', 8202', 8208', and 8232'.
- Ran 2-3/8" OD tubing with retrievable bridge plug and packer. Set packer at 8092' and bridge plug at 8220'.
- Treated Abo perfs. 8133-8208' with 1250 gallons of 15% NE acid using 15 ball sealers.
- Moved out pulling unit 2-5-73.
- Flowed Abo perfs. 8133-8202' for 24 hours, 24/64" choke, 381 bbls. oil, 20 bbls. water. GOR 1850/1.
- Returned well to production 2-5-73.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Joe D. Roney</u>	TITLE <u>Lead Clerk</u>	DATE <u>Feb. 16, 1973</u>
APPROVED BY <u>Joe D. Roney</u>		
TITLE <u>Dist. I, Supv.</u>		
CONDITIONS OF APPROVAL, IF ANY:		