

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-7845</b>	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator <b>Skelly Oil Company</b>		8. Farm or Lease Name <b>State "Q"</b>
3. Address of Operator <b>P. O. Box 1351, Midland, Texas 79701</b>		9. Well No. <b>4</b>
4. Location of Well UNIT LETTER <b>0</b> <b>330</b> FEET FROM THE <b>South</b> LINE AND <b>1650</b> FEET FROM THE <b>East</b> LINE, SECTION <b>36</b> TOWNSHIP <b>16S</b> RANGE <b>36E</b> NMPM.		10. Field and Pool, or Wildcat <b>Lovington Abo</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3838' DF</b>		12. County <b>Lea</b>

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Shut off water, reperforate and stimulate.</b>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The oil production has decreased to 48 BPD and the water increased to 432 BPD. We propose the following:

- 1) Rig up pulling unit and pull hydraulic pump. This pump is to be moved to the State "Q" #3 for testing that well.
- 2) Run tubing with rod pumping equipment and set tubing at approximately 8200'. Install dual tubing hanger.
- 3) Run production log to determine perms. producing oil. Pull rods and tubing.
- 4) Plug back or squeeze as determined from the production log.
- 5) If squeezed, drill out.
- 6) Perforate 5-1/2" casing.
- 7) Run tubing and packer and acidize with 2,000 gals. 15% chemically-retarded acid and 500 gals. SAE Mark II diverting material. Pull tubing and packer.
- 8) Run tubing, rods and pump and test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) D. R. Crow

SIGNED \_\_\_\_\_ TITLE **Lead Clerk** DATE **Sept. 25, 1972**

APPROVED BY \_\_\_\_\_  
CONCITIONS OF APPROVAL, IF ANY:

**Orig. Signed By  
Joe D. Ramsey  
Dist. I, Supv.**

TITLE \_\_\_\_\_ DATE **SEP 27 1972**

RECEIVED

SEP 23 1972

OIL CONSERVATION COMM.  
HOBBES, N. M.

