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NEW MEXICO OIL CONSERVATION COMMISSION

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JAN 27 1 19 PM '66

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	<b>B - 7043</b>

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name <b>State "J"</b>
2. Name of Operator <b>Shelly Oil Company</b>	8. Farm or Lease Name <b>State "J"</b>
3. Address of Operator <b>Box 730 - Hobbs, New Mexico</b>	9. Well No. <b>4</b>
4. Location of Well UNIT LETTER <b>80</b> , <b>330</b> FEET FROM THE <b>South</b> LINE AND <b>1650</b> FEET FROM THE <b>East</b> LINE, SECTION <b>36</b> TOWNSHIP <b>16-S</b> RANGE <b>36-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Levington Abo</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3038' DF</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PLUG OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in and rigged up pulling unit.
- Pulled rods and tubing.
- Set cement retainer at 8346'.
- Squeezed 5-1/2" OD casing perfs. 8354-8424' with 45 sacks of cement.
- Perforated 5-1/2" OD casing with 1 Jet shot per foot at the following intervals:  
8241', 8244.5', 8250', 8263.5', 8270', 8278', 8285', 8290', 8297', 8303',  
8322.5', 8330.5', 8336', 8343', a total of 14' and 14 shots.
- Treated 5-1/2" OD casing perfs. 8241-8343' with 2000 gallons of acid.
- Shutted & tested.
- Rerun tubing.
- Returned well to producing status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(ORIGINAL SIGNED) **H. E. Aab**

SIGNED \_\_\_\_\_ TITLE **District Superintendent** DATE **1/26/66**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: